FORM 3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER: Bonanza 1023-8J3
2. TYPE OF WORK: DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○		3. FIELD OR WILDCAT: NATURAL BUTTES
4. TYPE OF WELL: Gas Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. OPERATOR PHONE: 720 929-6587
8. ADDRESS OF OPERATOR: P.O. Box 173779, Denver, CO, 80217		9. OPERATOR E-MAIL: mary.mondragon@anadarko.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE): UTU 37355	11. MINERAL OWNERSHIP: FEDERAL ◉ INDIAN ○ STATE ○ FEE ○	12. SURFACE OWNERSHIP: FEDERAL ◉ INDIAN ○ STATE ○ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')		14. SURFACE OWNER PHONE (if box 12 = 'fee')
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS: YES ◉ (Submit Commingling Application) NO ○	19. SLANT: VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1579 FSL 2247 FEL	NWSE	8	10.0 S	23.0 E	S
Top of Uppermost Producing Zone	1579 FSL 2247 FEL	NWSE	8	10.0 S	23.0 E	S
At Total Depth	1579 FSL 2247 FEL	NWSE	8	10.0 S	23.0 E	S

21. COUNTY: UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet): 1579	23. NUMBER OF ACRES IN DRILLING UNIT: 320
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed): 915	26. PROPOSED DEPTH: MD: 8230 TVD: 8230
27. ELEVATION - GROUND LEVEL: 5332	28. BOND NUMBER: WYB000291	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE: Permit #43-8496

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

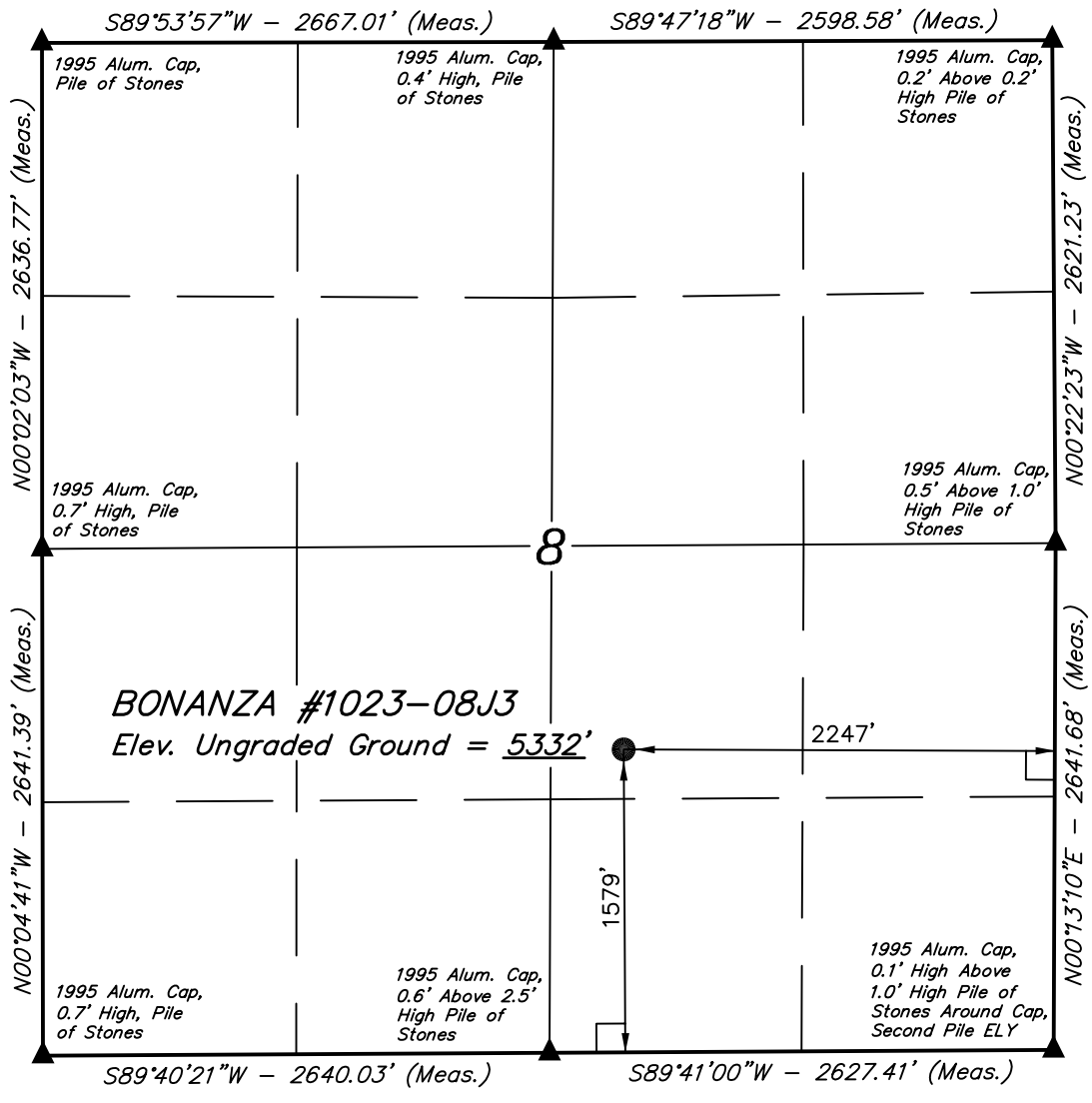
NAME: Danielle Piernot	TITLE: Regulatory Analyst	PHONE: 720 929-6156
SIGNATURE	DATE: 06/19/2009	EMAIL: danielle.piernot@anadarko.com

API NUMBER ASSIGNED	APPROVAL
43047504980000	 Permit Manager

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	7.875	4.5	0	8230		
Pipe	**Grade**	**Length**	**Weight**			
	Grade I-80 LT&C	8230	11.6			

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	12.25	9.625	0	2055		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 LT&C	2055	36.0			

T10S, R23E, S.L.B.&M.



Kerr–McGee Oil & Gas Onshore LP

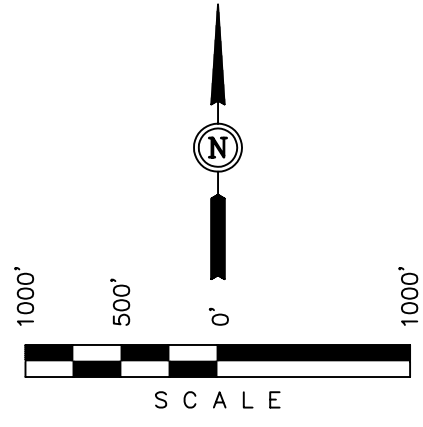
Well location, BONANZA #1023–08J3, located as shown in the NW 1/4 SE 1/4 of Section 8, T10S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (58 EAM) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789–1017

LEGEND:

- ∟ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (SURFACE LOCATION)			
LATITUDE = 39°57'38.12" (39.960589)	SCALE: 1" = 1000'	DATE SURVEYED: 11–05–08	DATE DRAWN: 11–10–08
LONGITUDE = 109°20'57.50" (109.349306)	PARTY: D.K. D.S. D.P.	REFERENCES: G.L.O. PLAT	
NAD 27 (SURFACE LOCATION)	WEATHER: COOL	FILE: Kerr–McGee Oil & Gas Onshore LP	
LATITUDE = 39°57'38.24" (39.960622)			
LONGITUDE = 109°20'55.06" (109.348628)			

'API Well No: 43047504980000'

Bonanza 1023-8J3
Pad: Bonanza 1023-8J
Surface: 1,579' FSL, 2,247' FEL (NW/4SE/4)
Sec. 8 T10S R23E

Uintah, Utah
Mineral Lease: UTU 37355

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. – 2. Estimated Tops of Important Geologic Markers:
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Formation	Depth	Resource
Uinta	0 – Surface	
Green River	1,145'	
Birds Nest	1,358'	Water
Mahogany	1,855'	Water
Wasatch	3,760'	Gas
Mesaverde	5,822'	Gas
MVU2	7,011'	Gas
MVL1	7,560'	Gas
TD	8,230'	

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8,230' TD, approximately equals 4,914 psi (calculated at 0.6 psi/foot).

Maximum anticipated surface pressure equals approximately 3,103 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.
Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12-1/4 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 12-1/4 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 9-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements
The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements
Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements
Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Conclusion
The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Drilling Program.

’APIWellNo:43047504980000’

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP		DATE	June 15, 2009	
WELL NAME	**Bonanza 1023-8J3**		TD	8,230' MD/TVD	
FIELD	Natural Buttes	COUNTY Uintah	STATE Utah	FINISHED ELEVATION	5,331'
SURFACE LOCATION	NW/4 SE/4 1,579' FSL 2,247' FEL	Sec 8 T 10S R 23E		BHL	Straight Hole
	Latitude: 39.960589	Longitude: -109.349306	NAD 83		
OBJECTIVE ZONE(S)	Wasatch/Mesaverde				
ADDITIONAL INFO	Regulatory Agencies: BLM (MINERALS), BLM (SURFACE), UDOGM, Tri-County Health Dept.				

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'	14"		
			12-1/4"	9-5/8", 36#, J-55, LTC	Air mist
All water flows encountered while drilling will be reported to the appropriate agencies.					
	Green River @	1,145'			
	Top of Birds Nest Water @	1,358'			
	Mahogany @	1,855'			
	Preset f/ GL @	2,055' MD			
	Note: 12.25" surface hole will usually be drilled ±400' below the bottom of lost circulation zone. Drilled depth may be ±200' of the estimated set depth depending on the acutal depth of the loss zone.				
Mud logging program TBD					
Open hole logging program from TD - surf csg					
			7-7/8"	4-1/2" 11.6# I-80 or equivalent LTC casing	Water/Fresh Water Mud 8.3-11.7 ppg
	Wasatch @	3,760'			
	Mverde @	5,822'			
	MVU2 @	7,011'			
	MVL1 @	7,560'			
					Max anticipated Mud required 11.7 ppg
	TD @	8,230'			

'APIWellNo:43047504980000'

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL			WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'								
								3,520	2,020	453,000
SURFACE	9-5/8"	0	to	2055	36.00	J-55	LTC	1.10*	2.10	6.12
								7,780	6,350	201,000
PRODUCTION	4-1/2"	0	to	8230	11.60	I-80	LTC	2.43	1.27	2.56

*Burst on suface casing is controlled by fracture gradient as shoe with gas gradient above. D.F. = 2.72

1) Max Anticipated Surf. Press.(MASP) (Surf Csg) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac grad x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)
(Burst Assumptions: TD = 11.7 ppg) 0.22 psi/ft = gradient for partially evac wellbore
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
MASP 3,103 psi

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD
(Burst Assumptions: TD = 11.7 ppg) 0.6 psi/ft = bottomhole gradient
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
MABHP 4,914 psi

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1			+ 0.25 pps flocele				
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	380	0%	15.60	1.18
			+ 2% CaCl + 0.25 pps flocele				
			Premium cmt + 2% CaCl				
SURFACE			**NOTE: If well will circulate water to surface, option 2 will be utilized**				
Option 2	LEAD	1,555'	Prem cmt + 16% Gel + 10 pps gilsonite	180	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOC				
	TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,260'	Premium Lite II + 0.25 pps celloflake +	310	40%	11.00	3.38
			5 pps gilsonite + 10% gel '+ 1% Retarder				
	TAIL	4,970'	50/50 Poz/G + 10% salt + 2% gel	1220	40%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

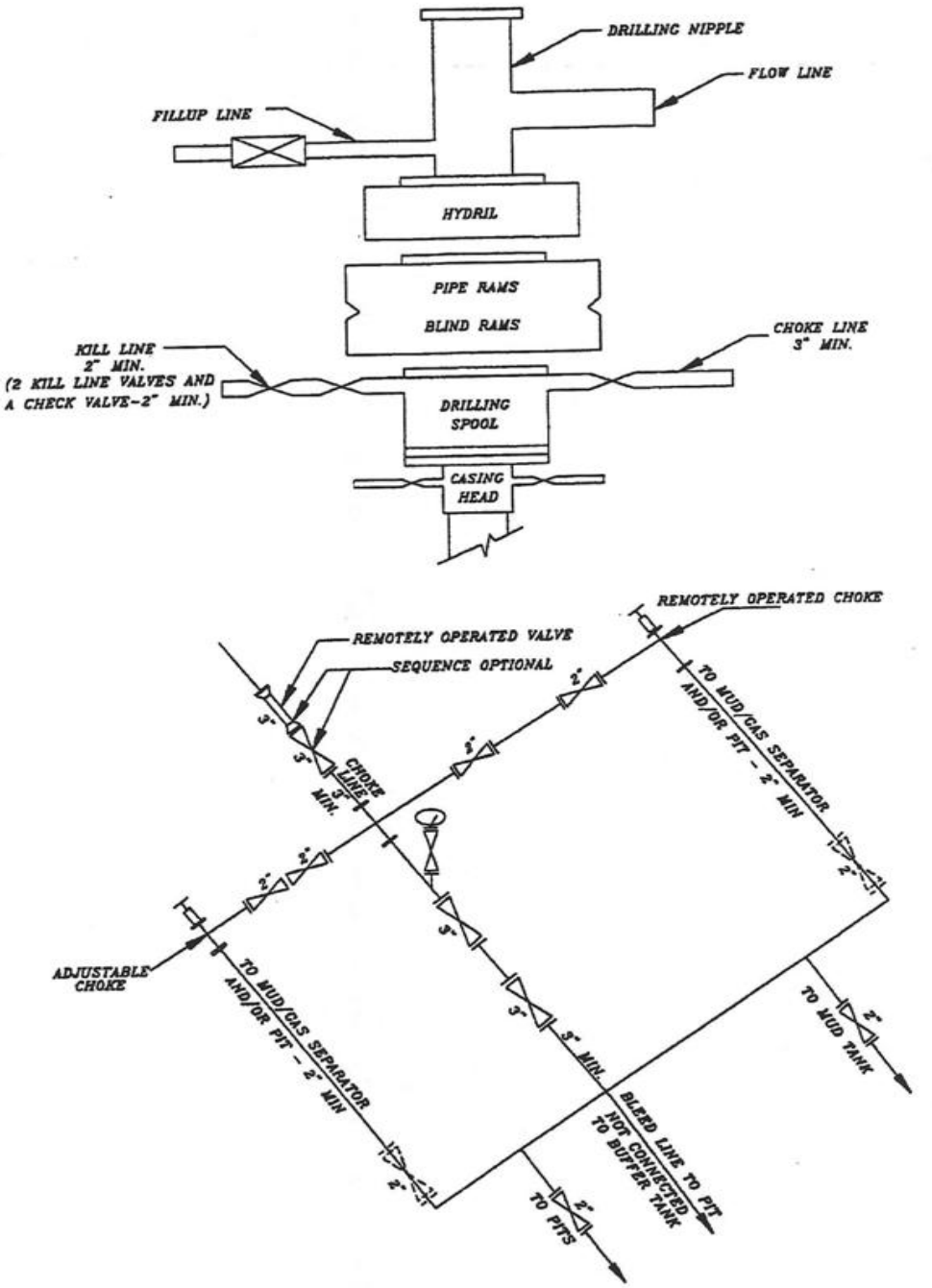
Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utililzed.

DRILLING ENGINEER: _____ **DATE:** _____
John Huycke / Emile Goodwin

DRILLING SUPERINTENDENT: _____ **DATE:** _____
John Merkel / Lovel Young

'APIWellNo:43047504980000'

EXHIBIT A
Bonanza 1023-8J3



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

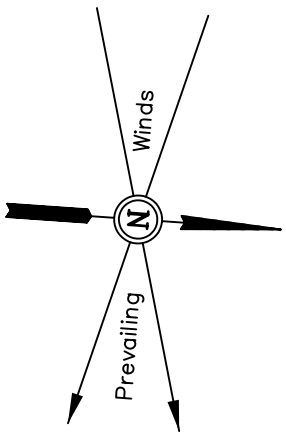
'APIWellNo:43047504980000'

Kerr-McGee Oil & Gas Onshore LP

FIGURE #1

LOCATION LAYOUT FOR

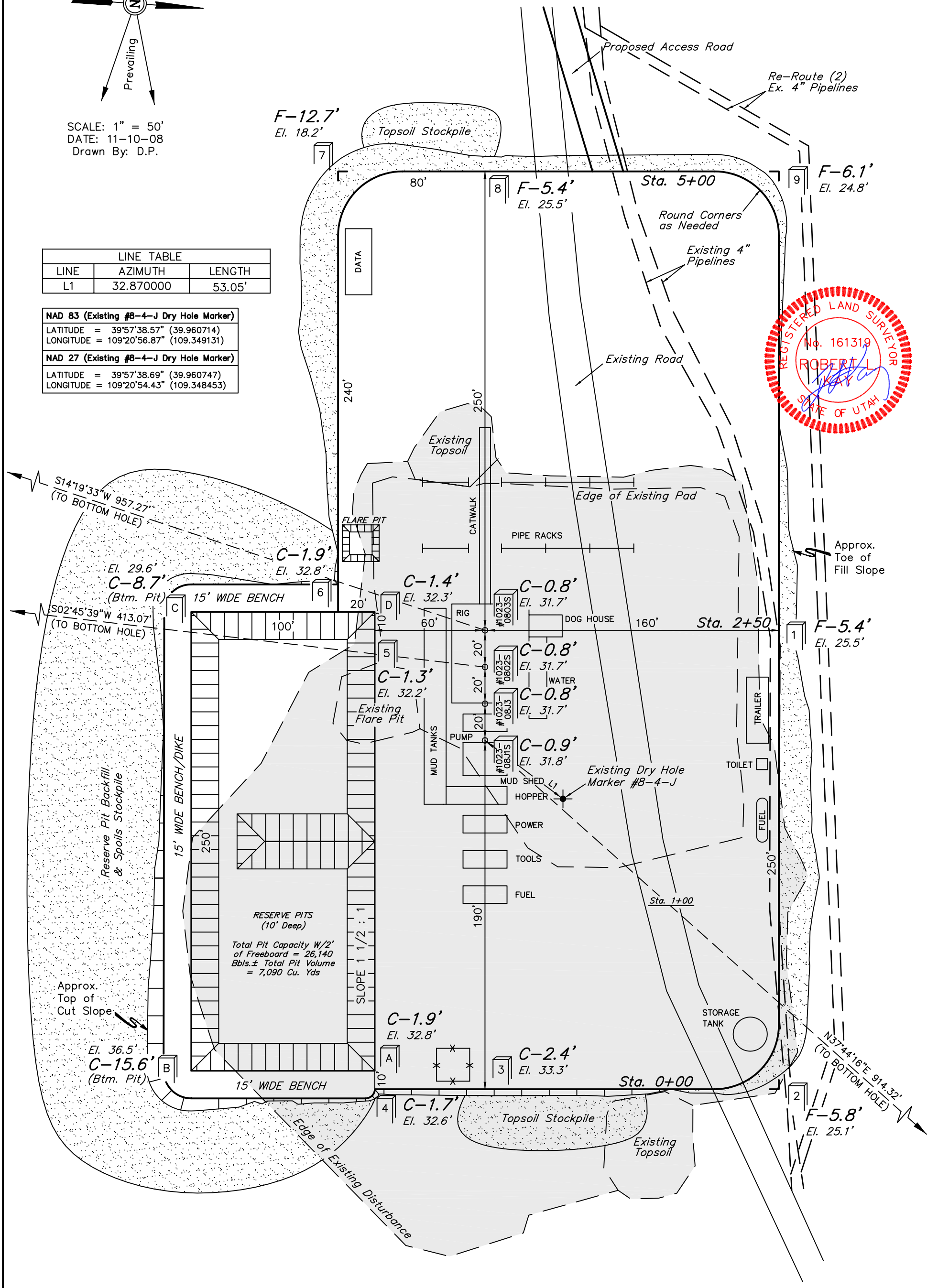
BONANZA #1023-08J1S, #1023-08J3, #1023-0802S & #1023-0803S
SECTION 8, T10S, R23E, S.L.B.&M.
NW 1/4 SE 1/4



SCALE: 1" = 50'
DATE: 11-10-08
Drawn By: D.P.

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	32.870000	53.05'

NAD 83 (Existing #8-4-J Dry Hole Marker)
LATITUDE = 39°57'38.57" (39.960714)
LONGITUDE = 109°20'56.87" (109.349131)
NAD 27 (Existing #8-4-J Dry Hole Marker)
LATITUDE = 39°57'38.69" (39.960747)
LONGITUDE = 109°20'54.43" (109.348453)



REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

NOTES:

Elev. Ungraded Ground At #1023-0803S Loc. Stake = 5331.7'
FINISHED GRADE ELEV. AT #1023-0803S LOC. STAKE = 5330.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

'APIWellNo:43047504980000'

Kerr-McGee Oil & Gas Onshore LP

TYPICAL CROSS SECTIONS FOR

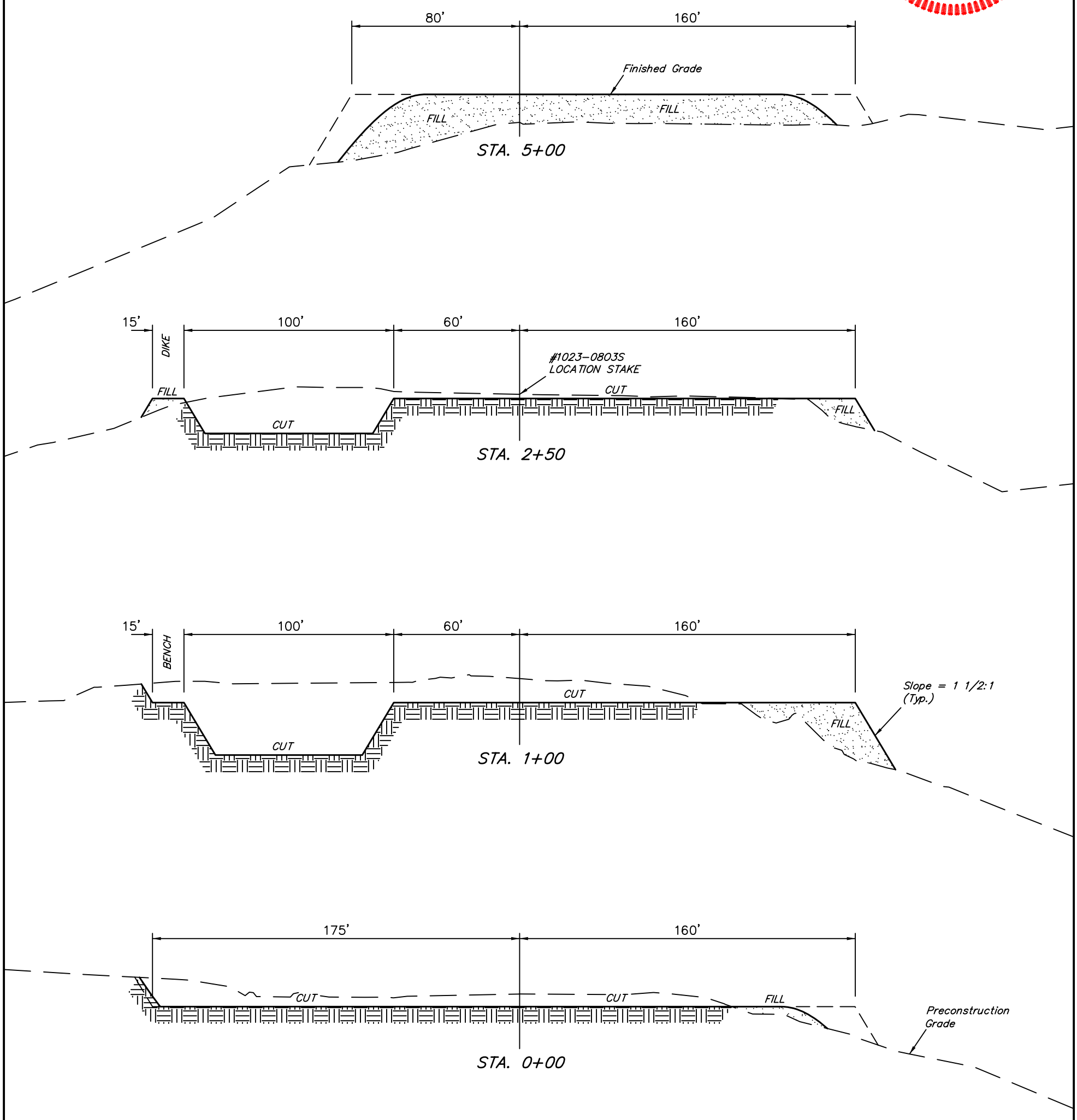
BONANZA #1023-08J1S, #1023-08J3, #1023-0802S & #1023-0803S
SECTION 8, T10S, R23E, S.L.B.&M.
NW 1/4 SE 1/4

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 11-10-08
Drawn By: D.P.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L
STATE OF UTAH



APPROXIMATE ACREAGES

NEW CONSTRUCTION WELL SITE DISTURBANCE = ± 2.218 ACRES
EXISTING WELL SITE DISTURBANCE = ± 2.281 ACRES

TOTAL = ± 4.499 ACRES

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 3,050 Cu. Yds.
Remaining Location = 13,330 Cu. Yds.

TOTAL CUT = 16,380 CU.YDS.
FILL = 9,780 CU.YDS.

EXCESS MATERIAL = 6,600 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 6,600 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

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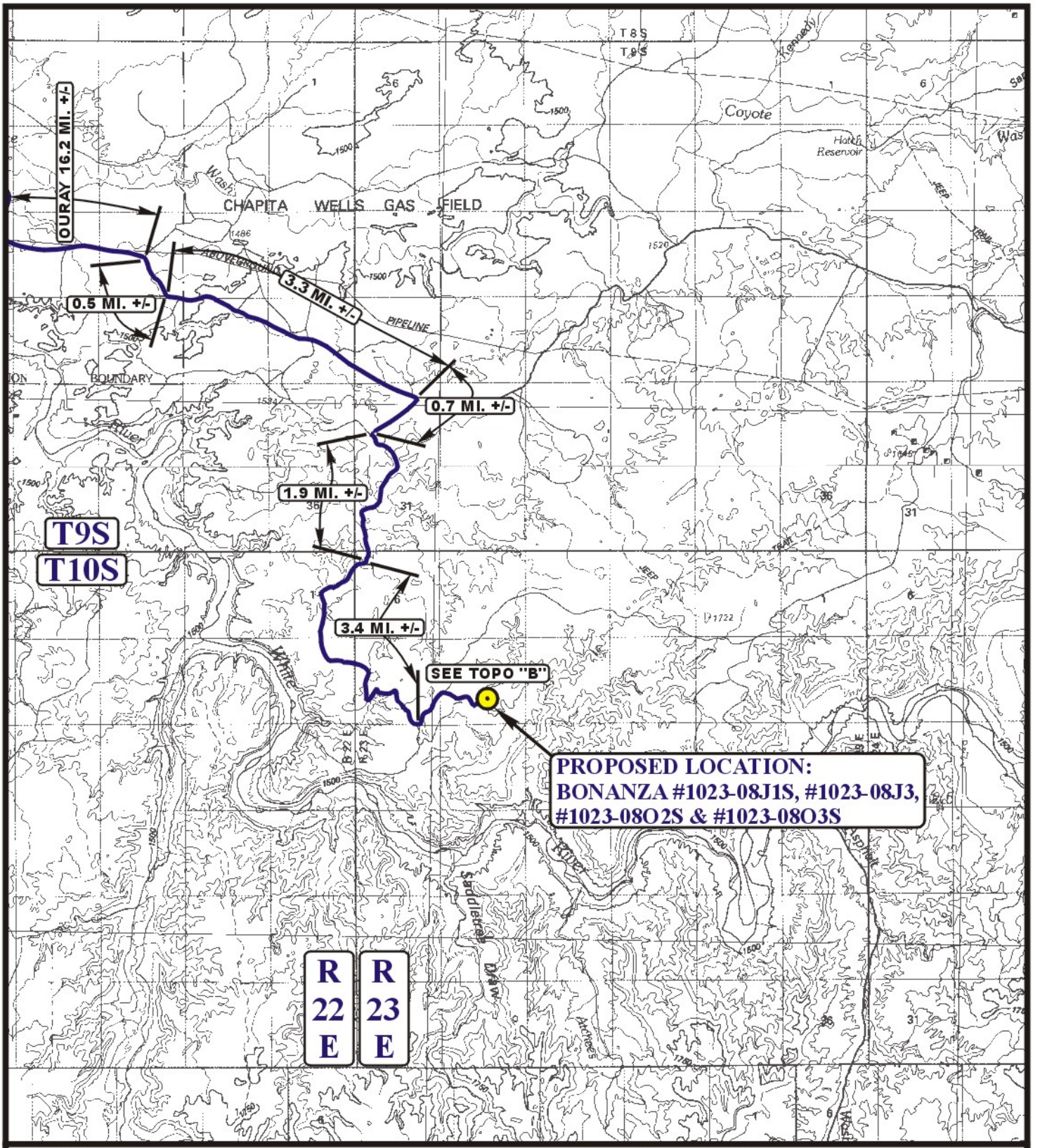
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

’APIWellNo:43047504980000’



LEGEND:

PROPOSED LOCATION

N

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-8J1S, #1023-08J3, #1023-08O2S & #1023-08O3S
SECTION 8, T10S, R23E, S.L.B.&M.
NW 1/4 SE 1/4

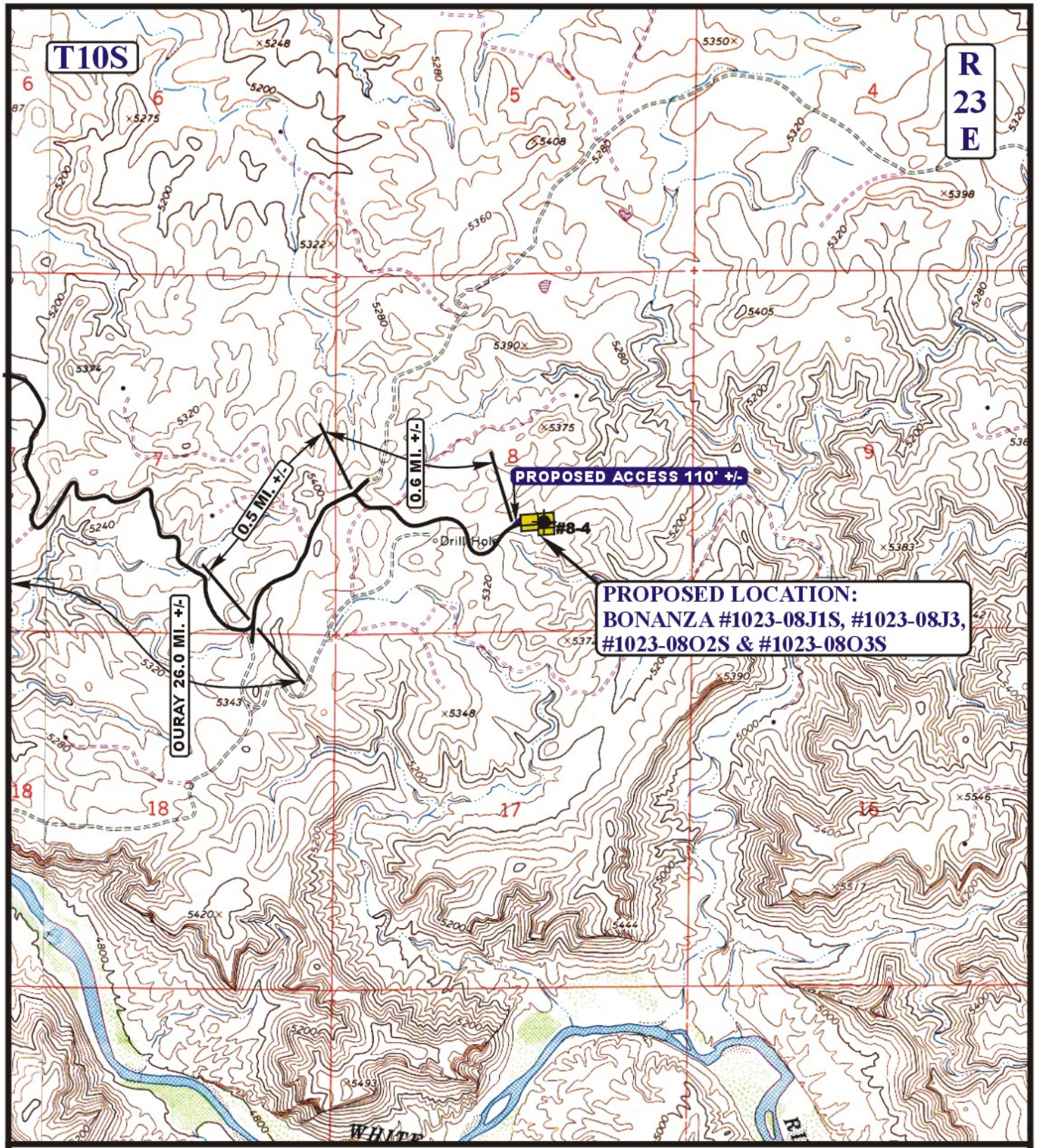
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 11 MONTH | 11 DAY | 08 YEAR

SCALE: 1:100,000 | DRAWN BY: J.J. | REVISED: 00-00-00

A TOPO

'APIWellNo:43047504980000'



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-8J1S, #1023-08J3, #1023-08O2S & #1023-08O3S
SECTION 8, T10S, R23E, S.L.B.&M.
NW 1/4 SE 1/4

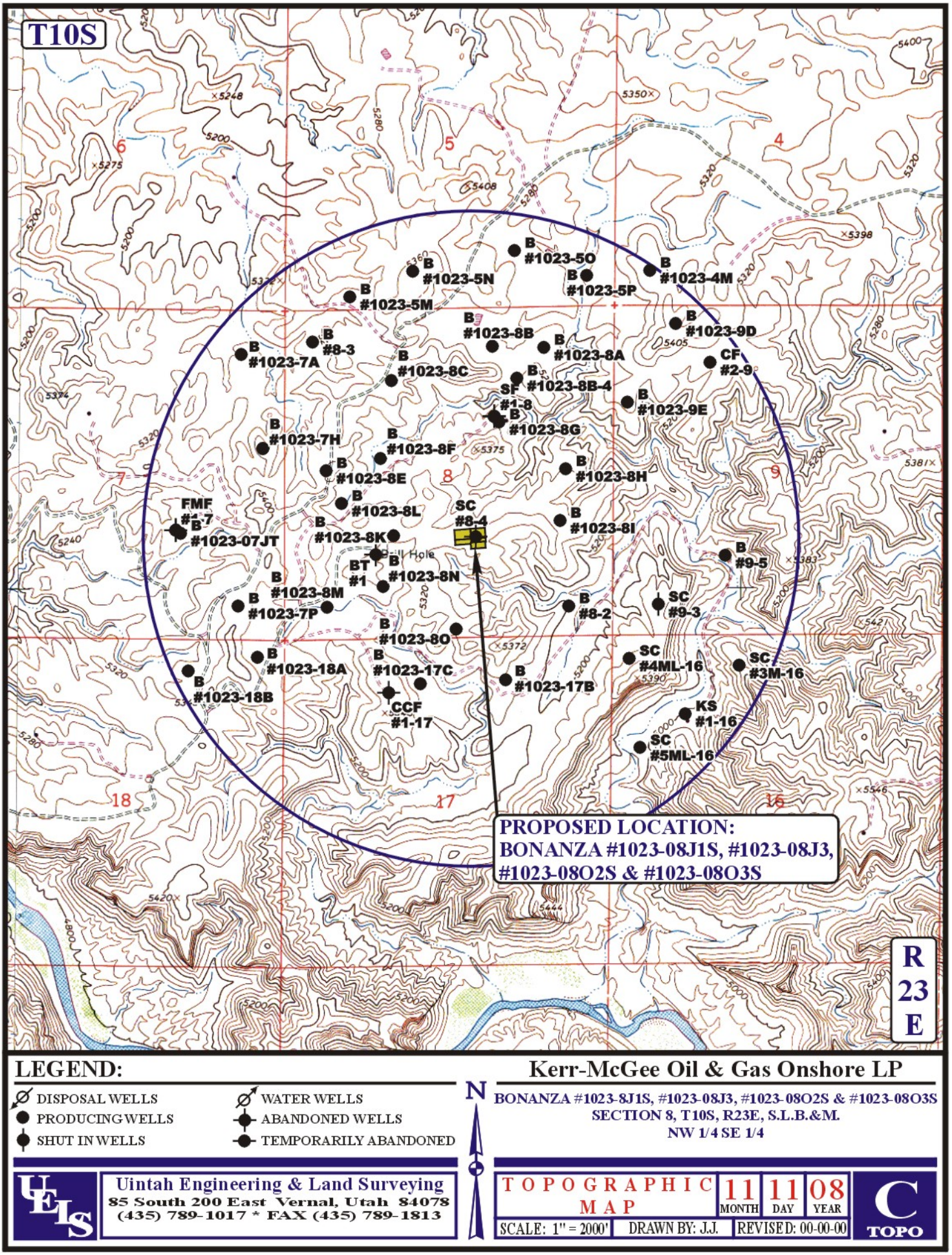
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 11 MONTH | 11 DAY | 08 YEAR

SCALE: 1" = 2000' | DRAWN BY: J.J. | REVISED: 00-00-00

B TOPO

’APIWellNo:43047504980000’



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-8J1S, #1023-08J3, #1023-08O2S & #1023-08O3S
SECTION 8, T10S, R23E, S.L.B.&M.
NW 1/4 SE 1/4

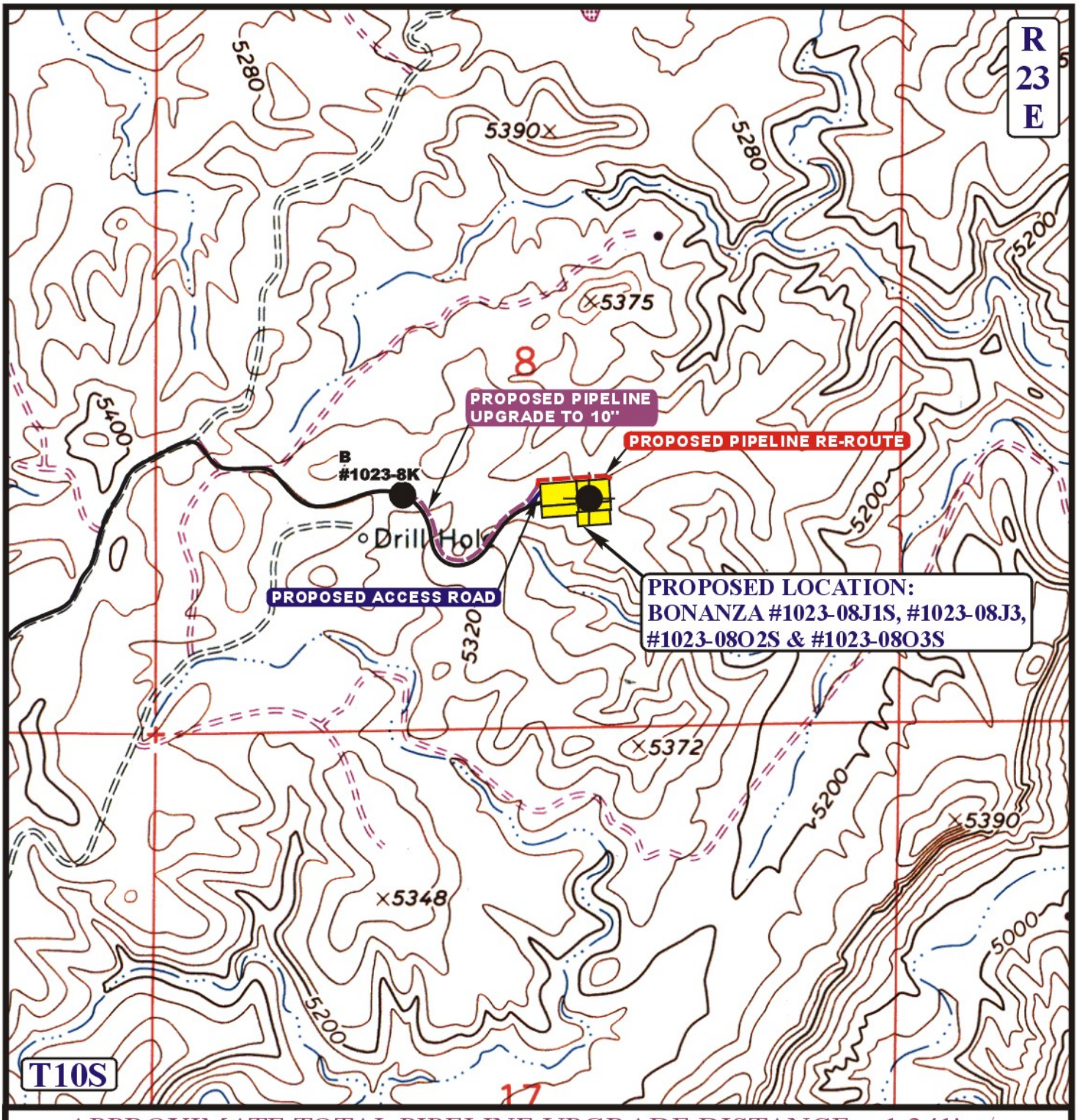
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 11 MONTH | 11 DAY | 08 YEAR

SCALE: 1" = 2000' | DRAWN BY: J.J. | REVISED: 00-00-00

C TOPO

'APIWellNo:43047504980000'



APPROXIMATE TOTAL PIPELINE UPGRADE DISTANCE = 1,341' +/-

APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 658' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE RE-ROUTE
PROPOSED PIPELINE UPGRADE TO 10"

N

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-8J1S, #1023-08J3, #1023-08O2S & #1023-08O3S
SECTION 8, T10S, R23E, S.L.B.&M.
NW 1/4 SE 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 12 MONTH | 09 DAY | 08 YEAR | D TOPO

SCALE: 1" = 1000' | DRAWN BY: J.J. | REVISED: 00-00-00

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-08J1S, #1023-08J3, #1023-08O2S & #1023-08O3S

LOCATED IN UINTAH COUNTY, UTAH
SECTION 8, T10S, R23E, S.L.B.&M.

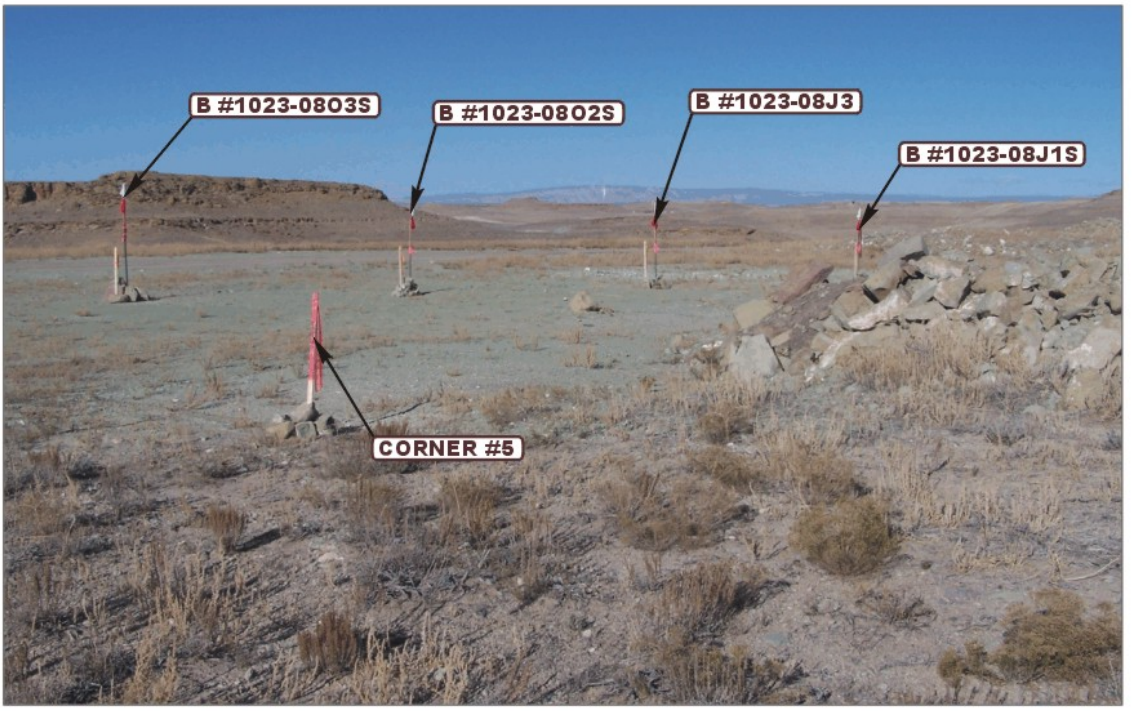


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES — CAMERA ANGLE: NORTHERLY

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS — CAMERA ANGLE: NORTHEASTERLY

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	11 MONTH	11 DAY	08 YEAR	PHOTO
TAKEN BY: D.K.	DRAWN BY: J.J.	REVISED: 00-00-00		

Kerr-McGee Oil & Gas Onshore LP
BONANZA #1023-8J1S, #1023-08J3, #1023-08O2S & #1023-08O3S
SECTION 8, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 110’ TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.1 MILES.

’APIWellNo:43047504980000’

Bonanza 1023-8J1S
Surface: 1,580’ FSL, 2,227’ FEL (NW/4SE/4)
BHL: 2,300’ FSL 1,670’ FEL (NW/4SE/4)

Bonanza 1023-8J3
Surface: 1,579’ FSL, 2,247’ FEL (NW/4SE/4)

Bonanza 1023-8O2S
Surface: 1,577’ FSL, 2,267’ FEL (NW/4SE/4)
BHL: 1,165’ FSL 2,285’ FEL (SW/4SE/4)

Bonanza 1023-8O3S
Surface: 1,576’ FSL, 2,287’ FEL (NW/4SE/4)
BHL: 650’ FSL 2,520’ FEL (SW/4SE/4)

Pad: Bonanza 1023-8J
Sec. 8 T10S R23E

Uintah, Utah
Mineral Lease: UTU 37355

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN SUBMITTED WITH SITE-SPECIFIC INFORMATION

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 (OSO #1) and supporting Bureau of Land Management (BLM) documents. An NOS was submitted in December, 2008 showing the surface locations in NW/4 SE/4 of Section 8 T10S R23E.

This Surface Use Plan of Operations (SUPO) or 13-point plan provides the site-specific information for the above-referenced wells. This information is to be incorporated by reference into the Master Development Plan (MDP) for Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee). The MDP is available upon request from the BLM-Vernal Field Office.

An on-site meeting was held on February 3, 2009. Present were:

- Verlyn Pindell, Dave Gordon, Scott Ackerman, Karl Wright – BLM;
- David Kay – Uintah Engineering & Land Surveying;
- Kolby Kay – 609 Consulting, LLC
- Tony Kazeck, Clay Einerson, Raleen White, Ramey Hoopes, Grizz Oleen, Charles Chase and Spencer Biddle – Kerr-McGee.

Directional Drilling:
In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, this well will be directionally drilled in order to access portions of our lease which are otherwise inaccessible due to topography.

1. Existing Roads:
A) Refer to Topo Map A for directions to the location.
B) Refer to Topo Maps A and B for location of access roads within a 2-mile radius.
C) Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:
See MDP for additional details on road construction.
Approximately ±0.02 miles (±110') of new access road is proposed. Please refer to the attached Topo Map B. No pipelines will be crossed with the new construction.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities were determined at the on-site and are typically shown on the attached Exhibits and Topo maps.

3. Location of Existing Wells Within a 1-Mile Radius:
Please refer to Topo Map C.

4. Location of Existing and Proposed Facilities:
See MDP for additional details on Existing and Proposed Facilities.

The following guidelines will apply if the well is productive.
Approximately ±1,341' of existing pipeline needs to be upgraded to 10" and approximately ±658' of existing pipeline needs to be re-routed. Refer to Topo D for the existing pipeline. Pipeline segments will be welded or zaplocked together on disturbed areas in or near the location, whenever possible, and dragged into place

5. Location and Type of Water Supply:
See MDP for additional details on Location and Type of Water Supply.

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, Application number 53617. Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:
See MDP for additional details on Source of Construction Materials.

7. Methods of Handling Waste Materials:
See MDP for additional details on Methods of Handling Waste Materials.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites:

RNI in Sec. 5 T9S R22E
NBU #159 in Sec. 35 T9S R21E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E

8. Ancillary Facilities:
See MDP for additional details on Ancillary Facilities.

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)
See MDP for additional details on Well Site Layout.

All pits will be fenced according to the following minimum standards:

- Net wire (39-inch) will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.
- Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.
- All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

10. Plans for Reclamation of the Surface:
See MDP for additional details on Plans for Reclamation of the Surface.

11. Surface/Mineral Ownership:
United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:
See MDP for additional details on Other Information.

13. Lessee's or Operators' Representative & Certification:

Kathy Schneebeck Dulnoan
Regulatory Analyst
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6007

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720-929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Danielle Piernot
Danielle Piernot

June 16, 2009
Date

’APIWellNo:43047504980000’

CLASS I REVIEW OF KERR-MCGEE OIL AND GAS ONSHORE LP’S 43 PROPOSED WELL LOCATIONS (T10S, R23E, SECTIONS 5, 6, 7, 8, AND 10) UINTAH COUNTY, UTAH

By:

Nicole Shelnut

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Kerr-McGee Oil and Gas Onshore LP
1368 South 1200 East
Vernal, Utah 84078

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 08-331

February 26, 2009

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

IPC #08-328

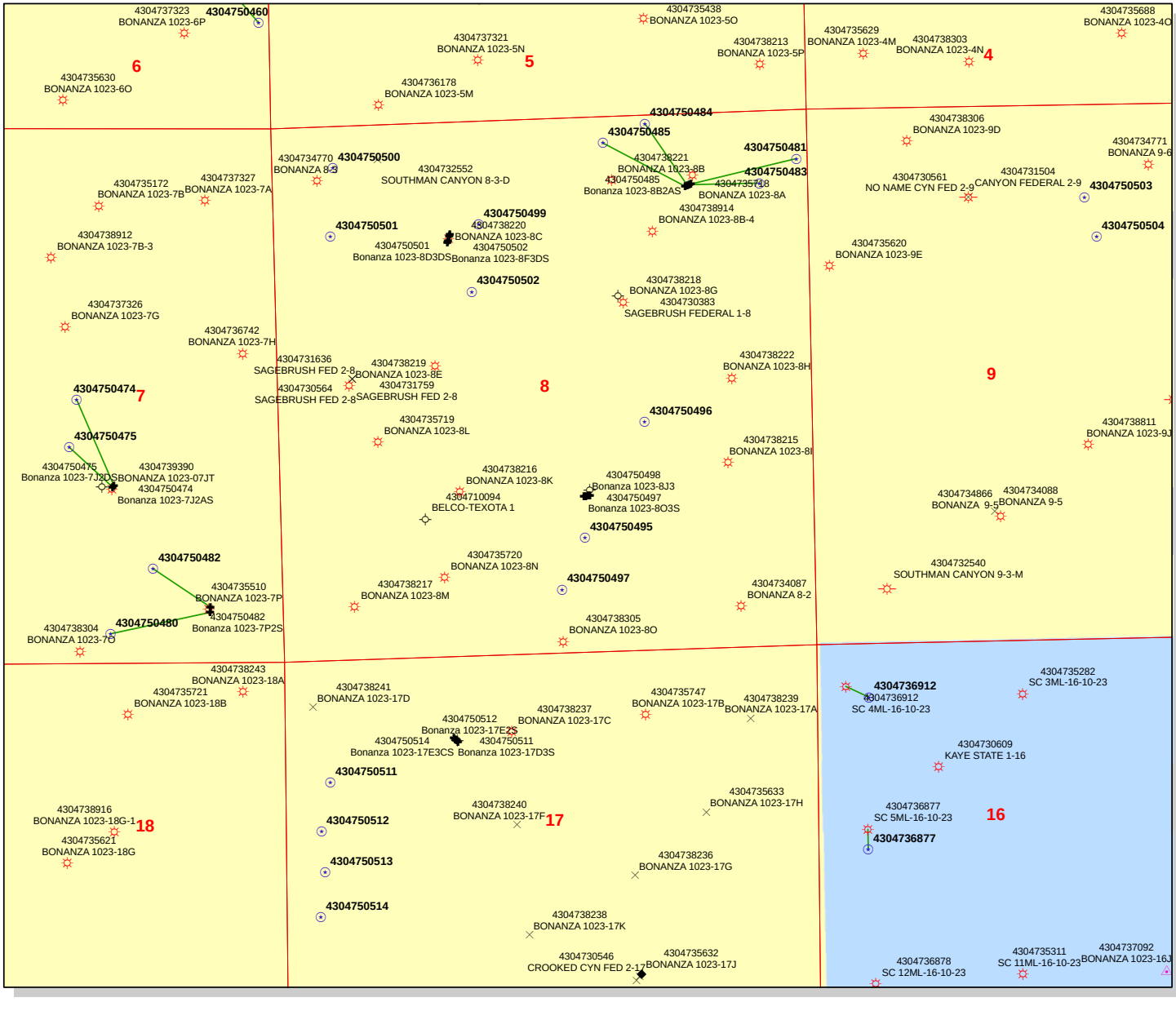
Paleontological Reconnaissance Survey Report

Survey of Kerr McGee's Proposed Multi-Wells and Pipeline Upgrades for "Bonanza #1023-08J1S, J3, 02S & 03S" and "Bonanza #1023-17D3S, E2S, F1S & F4S" (Sec. 7, 8 & 17, T 10 S, R 23 E)

Asphalt Wash
Topographic Quadrangle
Uintah County, Utah

December 17, 2008

Prepared by Stephen D. Sandau
Paleontologist for
Intermountain Paleo-Consulting
P. O. Box 1125
Vernal, Utah 84078



API Number: 4304750498

Well Name: Bonanza 1023-8J3

Township 10.0 S Range 23.0 E Section 8

Meridian: SLBM

Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
Map Produced by Diana Mason

Sections **Wells Query Events**
<all other values>
GIS_STAT_TYPE
<Null>
APD
DRL
GI
GS
LA
NEW
OPS
PA
PGW
POW
RET
SGW
SOW
TA
TW
WD
WI
WS

1,300 650 0 1,300 Feet

1:12,086

'APIWellNo:43047504980000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/19/2009 **API NO. ASSIGNED:** 43047504980000

WELL NAME: Bonanza 1023-8J3

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995) **PHONE NUMBER:** 720 929-6156

CONTACT: Danielle Piernot

PROPOSED LOCATION: NWSE 8 100S 230E **Permit Tech Review:** ☑

SURFACE: 1579 FSL 2247 FEL **Engineering Review:** ☑

BOTTOM: 1579 FSL 2247 FEL **Geology Review:** ☑

COUNTY: UINTAH

LATITUDE: 39.96045 **LONGITUDE:** -109.34870

UTM SURF EASTINGS: 641043.00 **NORTHINGS:** 4424463.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 37355 **PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - WYB000291
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** Permit #43-8496
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☑ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 179-14

Effective Date: 6/12/2008

Siting: 460' fr ext. drilling unit boundary

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 3 - Commingling - ddoucet
4 - Federal Approval - dmason

JON M. HUNTSMAN, JR.
Governor
GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Bonanza 1023-8J3
API Well Number: 43047504980000
Lease Number: UTU 37355
Surface Owner: FEDERAL
Approval Date: 6/30/2009

Issued to:
KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:
In accordance with Board Cause No. 179-14 commingling the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

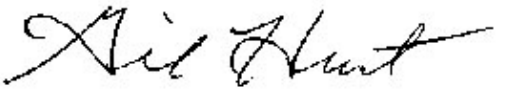
- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

RECEIVED
JUN 26 2009
BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU37355

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
BONANZA 1023-8J3

2. Name of Operator
KERRMCGEE OIL&GAS ONSHORE LP
Contact: DANIELLE E PIERNOT
E-Mail: Danielle.Piernot@anadarko.com

9. API Well No.
43 047 50498

3a. Address
PO BOX 173779
DENVER, CO 80202-3779

3b. Phone No. (include area code)
Ph: 720-929-6156
Fx: 720-929-7156

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NWSE 1579FSL 2247FEL 39.96059 N Lat, 109.34931 W Lon

At proposed prod. zone NWSE 1579FSL 2247FEL 39.96059 N Lat, 109.34931 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 8 T10S R23E Mer SLB

14. Distance in miles and direction from nearest town or post office*
APPROXIMATELY 27 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1579 FEET

16. No. of Acres in Lease
1920.00

17. Spacing Unit dedicated to this well
320.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
APPROXIMATELY 915 FEET

19. Proposed Depth
8230 MD
7560 TVD

20. BLM/BIA Bond No. on file
WYB000291

21. Elevations (Show whether DF, KB, RT, GL, etc.
5332 GL

22. Approximate date work will start
07/14/2009

23. Estimated duration
60-90 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
DANIELLE E PIERNOT Ph: 720-929-6156

Date
06/19/2009

Title
REGULATORY ANALYST

Approved by (Signature)
Stephanie J Howard

Name (Printed/Typed)
Stephanie J Howard

Date
12/16/09

Title
Acting Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #71196 verified by the BLM Well Information System
For KERRMCGEE OIL&GAS ONSHORE LP, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 06/24/2009 ()

RECEIVED
DEC 24 2009
DIV. OF OIL, GAS & MINING

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

09SX0426A NOS: 12-29-2008

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Kerr McGee Oil & Gas Onshore**	**Location:**	**NWSE, Sec. 8, T10S, R23E**
Well No:	**Bonanza 1023-8J3**	**Lease No:**	**UTU-37355**
API No:	**43-047-50498**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA approved 2/5/2007. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 2/5/2012 (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

- The following seed mix will be used for Interim Reclamation

Interim Reclamation seed mix

Ephraim crested wheatgrass	*Agropyron cristatum v. Epharim*	1 lbs. /acre
Bottlebrush squirreltail	*Elymus elymoides*	1 lbs. /acre
Siberian wheatgrass	*Agropyron fragile*	1 lbs. /acre
Western wheatgrass	*Agropyron smithii*	1 lbs. /acre
Scarlet globemallow	*Spaeralcea coccinea*	1 lbs. /acre
Shadscale	*Atriplex confertifolia*	2 lbs. /acre
Fourwing saltbush	*Atriplex canescens*	2 lbs. /acre

Seed shall be applied with a rangeland drill, unless topography and /or rockiness precludes the use of equipment. Seed shall be applied between August 15 and ground freezing. All seed rates are in terms of Pure Live Seed. Operator shall notify the Authorized Officer when seeding has commenced, and shall retain all seed tags.

- The operator will control noxious weeds along the well pad, access road, and the pipeline route by spraying or mechanical removal. On BLM administered land, a Pesticide Use Proposal (PUP) will be submitted and approved prior to the application of herbicides or pesticides or possibly hazardous chemicals.

- All permanent (on-site six months or longer), above ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) would be excluded. The requested color is Shadow Gray as determined during the on-site inspection.

- As agreed upon the onsite the pit will be lined with double felt.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed at the surface casing shoe.
- A Gama Ray Log shall be run from TD to surface.

Variances Granted:

Air Drilling:

- Properly lubricated and maintained rotating head, variance granted to use a properly maintained and lubricated diverter bowl in place of a rotating head.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 45' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for two truck/trailer mounted air compressors located within 40 feet from the well bore and 60' from the blooie line.
- In lieu of mud products on location, Kerr McGee will fill the reserve pit with water for kill fluid.
- Automatic igniter. Variance granted for igniter due to there being no productive formations while drilling with air.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

API Well No: 43047504980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 37355

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
Bonanza 1023-8J3

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047504980000

3. ADDRESS OF OPERATOR:
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER:
720 929-6007 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1579 FSL 2247 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 8 Township: 10.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/28/2010	☐ ACIDIZE	✓ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee) respectfully requests to change the surface casing for this well due to revised drilling practices. The surface casing depth is changing FROM: 2,055' TO: 2,010'. Additionally, the surface casing size is changing FROM: 9-5/8" TO: 8-5/8". Please see the attached drilling program for additional details. All other information remains the same. Please contact the undersigned with any questions and/or comments. Thank you.

Accepted by the Utah Division of Oil, Gas and Mining

Date: January 26, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Danielle Piernot	720 929-6156	Regulatory Analyst
SIGNATURE		**DATE**
N/A		1/26/2010

RECEIVED January 26, 2010

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP		DATE	January 26, 2010	
WELL NAME	**Bonanza 1023-8J3**		TD	8,230' MD/TVD	
FIELD	Natural Buttes	COUNTY Uintah	STATE Utah	FINISHED ELEVATION	5,331'
SURFACE LOCATION	NW/4 SE/4 1,579' FSL 2,247' FEL	Sec 8	T 10S	R 23E	BHL Straight Hole
	Latitude: 39.960589	Longitude: -109.349306		NAD 83	
OBJECTIVE ZONE(S)	Wasatch/Mesaverde				
ADDITIONAL INFO	Regulatory Agencies: BLM (MINERALS), BLM (SURFACE), UDOGM, Tri-County Health Dept.				

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'	14"		
			11"	8-5/8", 28#, IJ-55, LTC	Air mist
All water flows encountered while drilling will be reported to the appropriate agencies.					
	Green River @	**1,145'**			
	Top of Birds Nest Water @	**1,358'**			
	Mahogany @	**1,855'**			
	Preset f/ GL @	**2,010' MD**			
	Note: 11" surface hole will usually be drilled ±400' below the bottom of lost circulation zone. Drilled depth may be ±200' of the estimated set depth depending on the acutal depth of the loss zone.				
Mud logging program TBD Open hole logging program from TD - surf csg			7-7/8"	4-1/2" 11.6# I-80 or equivalent LTC casing	Water/Fresh Water Mud 8.3-11.6 ppg
	Wasatch @	**3,760'**			
	Mverde @	**5,822'**			
	MVU2 @	**7,011'**			
	MVL1 @	**7,560'**			
	TD @	**8,230'**			Max anticipated Mud required 11.6 ppg

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL			WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'								
								3,390	1,880	348,000
SURFACE	8-5/8"	0	to	2010	28.00	IJ-55	LTC	1.07	2.00	6.12
								7,780	6,350	201,000
PRODUCTION	4-1/2"	0	to	8230	11.60	I-80	LTC	2.47	1.28	2.41

*Burst on suface casing is controlled by fracture gradient as shoe with gas gradient above. D.F. = 2.68

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 11.6 ppg) 0.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 3,060 psi

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

(Burst Assumptions: TD = 11.6 ppg) 0.59 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MABHP 4,871 psi

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1			+ .25 pps flocele				
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	40		15.60	1.18
			+ 2% CaCl + .25 pps flocele				
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			**NOTE: If well will circulate water to surface, option 2 will be utilized**				
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	140	35%	11.00	3.82
			+.25 pps Flocele + 3% salt BWOC				
	TAIL	500	Premium cmt + 2% CaCl	150	35%	15.60	1.18
			+ .25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,260'	Premium Lite II + 3% KCl + 0.25 pps	280	60%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	4,970'	50/50 Poz/G + 10% salt + 2% gel	1,390	60%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utililzed.

DRILLING ENGINEER: _____ **DATE:** _____

John Huycke / Emile Goodwin

DRILLING SUPERINTENDENT: _____ **DATE:** _____

John Merkel / Lovel Young

API Well No: 43047504980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 37355

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
Bonanza 1023-8J3

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047504980000

3. ADDRESS OF OPERATOR:
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER:
720 929-6007 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1579 FSL 2247 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 8 Township: 10.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 2/12/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
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	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee) respectfully requests to change the cement program for this well due to a revised drilling procedure. The production casing will still be cemented it's entire length to the surface. Please see the attached drilling program for additional details. All other information remains the same. Please contact the undersigned with any questions and/or comments. Thank you.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 17, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Danielle Piernot	720 929-6156	Regulatory Analyst
SIGNATURE		**DATE**
N/A		2/11/2010

RECEIVED February 11, 2010

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP		DATE	February 11, 2010	
WELL NAME	**Bonanza 1023-8J3**		TD	8,230' MD/TVD	
FIELD	Natural Buttes	COUNTY Uintah	STATE Utah	FINISHED ELEVATION	5,331'
SURFACE LOCATION	NW/4 SE/4 1,579' FSL 2,247' FEL	Sec 8 T 10S R 23E		BHL	Straight Hole
	Latitude: 39.960589	Longitude: -109.349306	NAD 83		
OBJECTIVE ZONE(S)	Wasatch/Mesaverde				
ADDITIONAL INFO	Regulatory Agencies: BLM (MINERALS), BLM (SURFACE), UDOGM, Tri-County Health Dept.				

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'	14"		
			11"	8-5/8", 28#, IJ-55, LTC	Air mist
All water flows encountered while drilling will be reported to the appropriate agencies.					
	Green River @	**1,145'**			
	Top of Birds Nest Water @	**1,358'**			
	Mahogany @	**1,855'**			
	Preset f/ GL @	**2,010' MD**			
	Note: 11" surface hole will usually be drilled ±400' below the bottom of lost circulation zone. Drilled depth may be ±200' of the estimated set depth depending on the acutal depth of the loss zone.				
Mud logging program TBD Open hole logging program from TD - surf csg			7-7/8"	4-1/2" 11.6# I-80 or equivalent LTC casing	Water/Fresh Water Mud 8.3-11.6 ppg
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	MVL1 @	**7,560'**			
	TD @	**8,230'**			Max anticipated Mud required 11.6 ppg

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

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(Burst Assumptions: TD = 11.6 ppg) 0.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 3,060 psi

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

(Burst Assumptions: TD = 11.6 ppg) 0.59 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MABHP 4,871 psi

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15.80	1.15
Option 1			+ .25 pps flocele				
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	40		15.80	1.15
			+ 2% CaCl + .25 pps flocele				
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
SURFACE			**NOTE: If well will circulate water to surface, option 2 will be utilized**				
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	140	35%	11.00	3.82
			+.25 pps Flocele + 3% salt BWOC				
	TAIL	500	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ .25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	5,320'	Premium Lite II + 3% KCl + 0.25 pps	500	60%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	2,910'	50/50 Poz/G + 10% salt + 2% gel	820	60%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utililzed.

DRILLING ENGINEER: _____ **DATE:** _____

John Huycke / Emile Goodwin

DRILLING SUPERINTENDENT: _____ **DATE:** _____

John Merkel / Lovel Young

API Well No: 43047504980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 37355

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: Bonanza 1023-8J3

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047504980000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER: 720 929-6007 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1579 FSL 2247 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 8 Township: 10.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 2/24/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PROPETRO AIR RIG ON 2/20/2010. DRILLED 11" SURFACE HOLE TO 2010'. RAN 8 5/8 28# J-55 SURFACE CASING. TEST LINES TO 2000 PSI. PUMP 125 BBLS H2O, PUMP 20 BBLS GEL WATER. PUMP 225 SX, 15.8 # 1.15 YIELD, 5 GAL/SK PREMIUM LITE TAIL CMNT. DROP PLUG ON FLY. DISPLACE W/ 119 BBLS FRESH WATER. 50 PSI LIFT, NO RETURNS. BUMP PLUG W/ 400 PSI. TOP OUT 100 SX OF 15.8#, 1.15 YLD, 5 GAL SK 4% CALC CLASS G PREMIUM LITE CMNT, WAIT 2 HRS PUMP 125 SX SAME CMNT. WAIT 1.5 HRS PUMP 150 SX SAME CMNT. NO CEMENT TO SURFACE WILL TOP OUT WITH REDIMIX. WORT

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 25, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Laura Gianakos	307 752-1169	Regulatory Affairs Supervisor
SIGNATURE N/A		**DATE** 2/24/2010

RECEIVED February 24, 2010

API Well No: 43047504980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 37355

SUNDRY NOTICES AND REPORTS ON WELLS

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8. WELL NAME and NUMBER: Bonanza 1023-8J3

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047504980000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER: 720 929-6007 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1579 FSL 2247 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 8 Township: 10.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 5/12/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
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	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINISHED DRILLING FROM 2010' TO 8298' ON MAY 10, 2010. RAN 4 ½" 11.6# I-80 PRODUCTION CSG. PUMP 40 BBLS SPACER, LEAD CEMENT W/ 900 SX CLASS G ECONOCEM @ 12.5 PPG, 1.98 YD. TAILED CEMENT W/ 550 SX CLASS G 50/50 POZ MIX @ 14.3 PPG, 1.25 YD. DISPLACED W/ 127.7 BBLS WATER, BUMPED PLUG, W/ 500 PSI OVER FINAL CIRC PSI OF 2100 PSI. GOT 18 BBLS TO SURFACE. RD CEMENTERS AND CLEANED PITS. RELEASED ENSIGN RIG #139 ON MAY 12, 2010 @ 03:00 HRS.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

May 18, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Andy Lytle	720 929-6100	Regulatory Analyst
SIGNATURE N/A		**DATE** 5/12/2010

RECEIVED May 12, 2010

API Well No: 43047504980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 37355

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7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
Bonanza 1023-8J3

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047504980000

3. ADDRESS OF OPERATOR:
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER:
720 929-6007 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1579 FSL 2247 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 8 Township: 10.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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☐ SPUD REPORT Date of Spud:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ DRILLING REPORT Report Date: 7/8/2010	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS PLACED ON PRODUCTION ON JULY 8, 2010 AT 12:00 P.M. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 15, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Andy Lytle	720 929-6100	Regulatory Analyst
SIGNATURE		**DATE**
N/A		7/9/2010

RECEIVED July 09, 2010

3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU37355

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. UT000005479

2. Name of Operator KERR-MCGEE OIL&GAS ONSHORE LP Contact: ANDY LYTLE Mail: andrew.lytle@anadarko.com

8. Lease Name and Well No. BONANZA 1023-8J3

3. Address P.O. BOX 173779 DENVER, CO 80217

3a. Phone No. (include area code) Ph: 720-929-6100

9. API Well No. 43-047-50498

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWSE 1579FSL 2247FEL 39.96062 N Lat, 109.34863 W Lon

At top prod interval reported below NWSE 1579FSL 2247FEL 39.96062 N Lat, 109.34863 W Lon

At total depth NWSE 1579FSL 2247FEL 39.96062 N Lat, 109.34863 W Lon

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 8 T10S R23E Mer SLB

12. County or Parish UINTAH

13. State UT

14. Date Spudded 02/17/2010

15. Date T.D. Reached 05/10/2010

16. Date Completed ☐ D & A ☒ Ready to Prod. 07/08/2010

17. Elevations (DF, KB, RT, GL)* 5331 GL

18. Total Depth: MD 8298 TVD 8297

19. Plug Back T.D.: MD 8226 TVD 8225

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR-BHV-SD/DSN/ACTR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STEEL	36.7		40		28			
11.000	8.625 IJ55	28.0		1980		600			
7.875	4.500 I80	11.6		8269		1450			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7583							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	WASATCH	5770	5776	5770 TO 5776	0.360	24	OPEN
B)	MESAVERDE	6811	8032	6811 TO 8032	0.360	130	OPEN
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5770 TO 5776	PUMP 787 BBLS SLICK H20 & 43,279 LBS 30/50 SAND.
6811 TO 8032	PUMP 6,536 BBLS SLICK H20 & 254,322 LBS 30/50 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/08/2010	07/10/2010	24	→	0.0	2370.0	672.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
20/64	1725	2450.0	→	0	2370	672		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #91039 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
AUG 16 2010
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GREEN RIVER	1121				
BIRD'S NEST	1338				
MAHOGANY	1846				
WASATCH	4073				
MESAVERDE	6024	8298	TD		

32. Additional remarks (include plugging procedure):
SURFACE CEMENT JOB WAS TOPPED WITH REDIMIX.

DRILLING AND COMPLETION HISTORY AND FINAL SURVEY ARE ATTACHED.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #91039 Verified by the BLM Well Information System.
For KERR-MCGEE OIL&GAS ONSHORE, LP, sent to the Vernal

Name *(please print)* ANDY LYTLE Title REGULATORY ANALYST

Signature (Electronic Submission) Date 08/06/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8J3 YELLOW	Spud Conductor: 2/17/2010	Spud Date: 2/20/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: ENSIGN 139/139, PROPETRO/
Event: DRILLING	Start Date: 2/17/2010	End Date: 5/12/2010
Active Datum: RKB @5,346.01ft (above Mean Sea Leve	UWI: NW/SE/0/10/S/23/E/8/0/0/6/PM/S/1,579.00/E/0/2,247.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
2/20/2010	16:30 - 19:00	2.50	DRLSUR	01	B	P		DRESS COND,INSTALL AIR BOWL,R/U,BUILD DITCH,R/U PUMPS,AIR COMP,BOSSTER , SET DOG HOUSE, P/U Q507 2ND RUN BIT SERIAL #7018431, MTR SERIAL # 8019
	19:00 - 20:30	1.50	DRLSUR	02	B	P		SPUD 11" HOLE @ 19:00 HRS 2-20-2010, DRL F/ 44 TO 150'
	20:30 - 22:00	1.50	DRLSUR	06	A	P		L/D 6" P/U DIR MWD TOOLS
	22:00 - 0:00	2.00	DRLSUR	02	B	P		DRL W/ MWD F/ 150' TO 410'=260'(130')HR-WOB=22,ROT=55,MTR=105,GPM =650,PP=1350 ON/1150/OFF,UP/DWN/ROT=40/40/40/
2/21/2010	0:00 - 15:00	15.00	DRLSUR	02	B	P		DRL F/ 410' TO 1980' = 1570 FT (104) FHR WOB=22,ROT=55,MTR=105,GPM=650,PP=1350 ON/1150/OFF,UP/DWN/ROT=40/40/40/
	15:00 - 23:00	8.00	DRLSUR	08	A	Z		WASH TUBE UNSCREWED FROM POWER HEAD TOOH TO BHA TO REPAIR
	23:00 - 0:00	1.00	DRLSUR	02	B	P		DRL F/ 1980' - 2010' = 30 FT (30) FHR WOB=22,ROT=55,MTR=105,GPM=650,PP=1350 ON/1150/OFF,UP/DWN/ROT=65/65/65
2/22/2010	0:00 - 1:00	1.00	DRLSUR	05	C	P		CIRC TO LDDS
	1:00 - 5:00	4.00	DRLSUR	06	D	P		LDDS ,DIR TOOLS
	5:00 - 9:00	4.00	DRLSUR	12	C	P		HELD SAFETY MTNG, RUN 45 JOINTS 8 5/8 28# J-55 CSNG SHOE @ 1970.35 BAFFLE IN THE TOP OF SHOE @1926.05 RELEASE RIG TO TH BONANZA 1023-8O2S 2-22-2010 @ 09:00 HRS HRS
	11:00 - 17:00	6.00	DRLSUR	12	E	P		HELD SAFETY MTNG,PRESS TEST TO 2000 PSI,PUMP 125 BBLS H20,PUMP 20 BBLS GEL WATER,PUMP225SX 15.8 # 1.15 YLD 5 GAL/SK TAIL CMNT DROP PLUG ON FLY DISP W/ 119 BBLS FRESH WATER 50 PSI LIFT NO RETURNS, BUMP PLUG W / 490 PSI, TOP OUT 100 SX OF 15.8#. 1.15 YLD 5 GAL SK 4% CALC CMNT, WAIT 2 HRS PUMP 125SX SAME CMNT.WAIT 1.5 HRS PUMP 150SX SAME CMNT NO CEMENT TO SURFACE WILL TOP OUT WITH REDIMIX.
5/7/2010	6:00 - 8:00	2.00	DRLPRO	01	C	P		R.D.R.T & SKID RIG
	8:00 - 9:30	1.50	DRLPRO	14	A	P		NIPPLE UP B.O.P'S & FLARE LINES
	9:30 - 12:30	3.00	DRLPRO	15	A	P		TEST B.O.P'S
	12:30 - 13:30	1.00	DRLPRO	14	B	P		SET WEAR BUSHING & PRE SPUD RIG INSP
	13:30 - 15:30	2.00	DRLPRO	09	A	P		CUT DRILL LINE
	15:30 - 19:00	3.50	DRLPRO	06	A	P		P/U MOTOR - BIT - DIR TOOLS & T.I.H & TAG CEMENT @ 1876
	19:00 - 19:30	0.50	DRLPRO	07	B	P		LEVEL DERRICK & INSTALL ROTHEAD
	19:30 - 21:00	1.50	DRLPRO	02	F	P		DRILL CEMENT & F.E
	21:00 - 0:00	3.00	DRLPRO	02	B	P		DRILL F/ 2020 TO 2588 - 568' @ 189.3 FPH - RPM 44 MRPM 145 - WOB 15/18 - TQ 2/5 - GPM 500 - DIFF PSI 1525/1125 - - MUD WT 8.4 PPG - VIS 26
5/8/2010	0:00 - 6:00	6.00	DRLPRO	02	B	P		DRILL F/ 2588 TO 3497 - 909' @ 151.5 FPH - RPM 44 MRPM 145 - WOB 15/18 - TQ 8/4 - GPM 500 - DIFF PSI 1750/1425 - - MUD WT 8.4 PPG - VIS 26
	6:00 - 6:30	0.50	DRLPRO	07	A	P		SER RIG
	6:30 - 0:00	17.50	DRLPRO	02	B			DRILL F/ 3497 TO 5907 - 2410' @ 137.7 FPH - RPM 44 MRPM 145 - WOB 15/18 - TQ 9/5 - GPM 500 - DIFF PSI 2050/1725 - - MUD WT 8.4 PPG - VIS 26

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8J3 YELLOW	Spud Conductor: 2/17/2010	Spud Date: 2/20/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: ENSIGN 139/139, PROPETRO/
Event: DRILLING	Start Date: 2/17/2010	End Date: 5/12/2010
Active Datum: RKB @5,346.01ft (above Mean Sea Leve	UWI: NW/SE/0/10/S/23/E/8/0/0/6/PM/S/1,579.00/E/0/2,247.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
5/9/2010	0:00 - 15:00	15.00	DRLPRO	02	B	P		DRILL F/ 5907 TO 7210 - 1303' @ 86.8 FPH - RPM 4 MRPM 145 - WOB 15/18 - TQ 9/5 - GPM 500 - DIFF PSI 2750/2300 - - MUD WT 10.8 PPG - VIS 40
	15:00 - 15:30	0.50	DRLPRO	07	A	P		SER RIG
	15:30 - 0:00	8.50	DRLPRO	02	B	P		DRILL F/ 7210 TO 7791 - 581' @ 68.3 FPH - RPM 44 MRPM 128 - WOB 15/18 - TQ 9/5 - GPM 441 - DIFF PSI 2650/2350 - - MUD WT 11.6 PPG - VIS 41
5/10/2010	0:00 - 8:00	8.00	DRLPRO	02	B	P		DRILL F/ 7791 TO 8298 - 507' @ 63.4 FPH - RPM 44 MRPM 128 - WOB 15/20 - TQ 9/5 - GPM 441 - DIFF PSI 2650/2350 - - MUD WT 11.9 PPG - VIS 42
	8:00 - 9:30	1.50	DRLPRO	05	A	P		CIRC BTM UP
	9:30 - 19:00	9.50	DRLPRO	06	A	P		SHORT TRIP TO SHOE & BACK
	19:00 - 19:30	0.50	DRLPRO	03	E	P		WASH TO BTM (NO FILL)
	19:30 - 21:00	1.50	DRLPRO	05	A	P		CIRC BTM UP TWICE
	21:00 - 0:00	3.00	DRLPRO	06	B	P		T.O.H F/ LOGS
5/11/2010	0:00 - 3:00	3.00	DRLPRO	06	B	P		T.O.H F/ LOGS
	3:00 - 7:30	4.50	DRLPRO	08	A	Z		REPAIR VFD (VERABLE FREQ. DRIVE) C/O RELAYS
	7:30 - 8:30	1.00	DRLPRO	06	B	P		RACK BACK DIR TOOLS & L/D MOTOR BIT
	8:30 - 13:00	4.50	DRLPRO	11	D	P		HELD S/M HALLIBURTON & R/U WIRELINE & RUN TRIPLE COMBO LOGGERS DEPTH @ 5031
	13:00 - 20:00	7.00	DRLPRO	12	C	P		HELD SM & R/U FRANKS CASING CREW & RUN 41/2 PROD STRING & SHOE SET @ 8270 & F/C @ 8228
	20:00 - 21:00	1.00	DRLPRO	05	A	P		CIRC BTM UP
	21:00 - 23:30	2.50	DRLPRO	12	E	P		HELD SAFETY MEETING W/ HALLIBURTON - & TEST LINES 5000 PSI CEMENT W/ 40 BBLS WATER AHEAD & 900 SKS LEAD @ 12.5 PPG YIELD 1.98 & F/ TAIL 550 SKS @ 14.3 YIELD 1.25 & DISPLACED W/ 127.7 BBLS WATER BUMP PLUG W/ 500 PSI OVER FINAL CIRC PSI OF 2100 & GOT BACK 18 BBLS CEMENT TO PIT
	23:30 - 0:00	0.50	DRLPRO	12	A	P		LAND CASING & WASH OUT STACK & L/D LANDING JT.
5/12/2010	0:00 - 3:00	3.00	DRLPRO	14	A	P		N/D B.O.P'S - CLEAN MUD TANKS & RELEASED RIG @ 03:00 ON 5/12/2010

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8J3 YELLOW	Spud Conductor: 2/17/2010	Spud Date: 2/20/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: ENSIGN 139/139, PROPETRO/
Event: DRILLING	Start Date: 2/17/2010	End Date: 5/12/2010
Active Datum: RKB @5,346.01ft (above Mean Sea Leve	UWI: NW/SE/0/10/S/23/E/8/0/0/6/PM/S/1,579.00/E/0/2,247.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	3:00 - 3:00	0.00	DRLPRO					CONDUCTOR CASING: Cond. Depth set: 44 Cement sx used: SPUD DATE/TIME: 2/20/2010 19:00 SURFACE HOLE: Surface From depth:44 Surface To depth: 2,010 Total SURFACE hours: 19.50 Surface Casing size:8 5/8 # of casing joints ran: 45 Casing set MD:1,970.0 # sx of cement:600 Cement blend (ppg:)15.8 Cement yield (ft3/sk): 1.15 # of bbls to surface: 0 Describe cement issues: TOP OUT W/REDI MIX Describe hole issues: PRODUCTION: Rig Move/Skid start date/time: 5/7/2010 6:00 Rig Move/Skid finish date/time:5/7/2010 8:00 Total MOVE hours: 2.0 Prod Rig Spud date/time: 5/7/2010 19:30 Rig Release date/time: 5/12/2010 3:00 Total SPUD to RR hours: 103.5 Planned depth MD 8,285 Planned depth TVD 8,285 Actual MD: 8,298 Actual TVD: 8,298 Open Wells $: $477,032 AFE $: $592,029 Open wells $/ft:$57.49 PRODUCTION HOLE: Prod. From depth: 2,010 Prod. To depth:8,298 Total PROD hours: 58 Log Depth: 5031 Production Casing size: 4 1/2 # of casing joints ran: 197 Casing set MD:8,284.0 # sx of cement:1,450 Cement blend (ppg:)12.5LEAD 14.3# TAIL Cement yield (ft3/sk): 1.98/1.25 Est. TOC (Lead & Tail) or 2 Stage : 5608 Describe cement issues: 12.5# LEAD 5%EXCESS,TAIL14.3# 10%, 50 BBLS CEMENT TO PIT Describe hole issues: DIRECTIONAL INFO: KOP: VERITCAL Max angle: 2.55 Departure: 11.25 Max dogleg MD: 0.94

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8J3 YELLOW	Spud Conductor: 2/17/2010	Spud Date: 2/20/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: MILES-GRAY 1/1
Event: COMPLETION	Start Date: 6/25/2010	End Date: 7/7/2010
Active Datum: RKB @5,346.01ft (above Mean Sea Leve	UWI: NW/SE/0/10/S/23/E/8/0/0/6/PM/S/1,579.00/E/0/2,247.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/25/2010	7:00 - 8:00	1.00	COMP	33	D	P		OPEN WELL 0#. ND WH. NU FRAC VAVELS. MIRU B&C QUICK TEST. PSI TEST CSG & BOTH FRAC VALVES T/ 7000#. GOOD TEST. BLEED OFF PSI. RDMO B&C QUICK TEST. SWI.
6/28/2010	8:00 - 13:00	5.00	COMP	37	B	P		PERF STG 1) PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH PERF F/ 7849'-51', 4 SPF, 8 HOLES. 8019'-21', 4 SPF, 8 HOLES. 8030'-32', 4 SPF, 8 HOLES. 24 TOTAL HOLES. POOH. SWI. DID NOT FRAC ANY STG'S ON THIS WELL TODAY. 2 PUMP TRUCKS WENT DOWN. HAVE T/ RD THE ROAD SIDE OF LOC T/ GET THEM OUT. RESTART IN THE :AM.
6/29/2010	6:15 - 6:30	0.25	COMP	48		P		HSM. SIME OPS

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8J3 YELLOW	Spud Conductor: 2/17/2010	Spud Date: 2/20/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: MILES-GRAY 1/1
Event: COMPLETION	Start Date: 6/25/2010	End Date: 7/7/2010
Active Datum: RKB @5,346.01ft (above Mean Sea Leve	UWI: NW/SE/0/10/S/23/E/8/0/0/6/PM/S/1,579.00/E/0/2,247.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	6:30 - 18:00	11.50	COMP	36	B	P		FRAC STG 1)WHP 1322 PSI, BRK 3509 PSI @ 4.7 BPM. ISIP 2366 PSI, FG .73. PUMP 100 BBLS @ 50 BPM @ 4350 PSI = 100% HOLES OPEN. ISIP 2213 PSI, FG .71, NPI -153 PSI. MP 6155 PSI, MR 52.6 BPM, AP 4200 PSI, AR 50.5 BPM, PMP 924 BBLS SW & 24,121 LBS OF 30/50 SND & 5,000 LBS OF 20/40 SLC SND. TOTAL PROP 29,121 LBS, SWI, 07:15 AM X-OVER FOR WL PERF STG 2)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 7799' P/U PERF F/ 7626'-27', 4 SPF, 4 HOLES. 7652'-56', 4 SPF, 16 HOLES. 7760'-62', 4 SPF, 8 HOLES. 28 TOTAL HOLES. POOH. X-OVER FOR FRAC CREW. FRAC STG 2) 09:04 AM WHP 2150 PSI, BRK 3186 PSI @ 4.4 BPM. ISIP 2390 PSI, FG .74. PUMP 100 BBLS @ 50 BPM @ 4460 PSI = 100% HOLES OPEN. ISIP 2402 PSI, FG .75, NPI 12 PSI. MP 5410 PSI, MR 52.2 BPM, AP 4066 PSI, AR 50.2 BPM, PMP 1381 BBLS SW & 51,645 LBS OF 30/50 SND & 5,000 LBS OF 20/40 SLC SND. TOTAL PROP 56,645 LBS, 09:39 SWI, X-OVER FOR WL. PERF STG 3)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 & 120 DEG PHASING. RIH SET CBP @ 7578' P/U PERF F 7364'-65', 3 SPF, 3 HOLES. 7400'-01', 3 SPF, 3 HOLES. 7472'-74', 3 SPF, 6 HOLES. 7523'-26', 4 SPF, 12 HOLES. 7546'-48', 3 SPF, 6 HOLES. 30 TOTAL HOLES. POOH, X-OVER FOR FRAC CREW. FRAC STG 3) 10:35 AM WHP 2175 PSI, BRK 2957 PSI @ 5.7 BPM. ISIP 2213 PSI, FG .73. PUMP 100 BBLS @ 51.8 BPM @ 5240 PSI = 93% HOLES OPEN. ISIP 1859 PSI, FG .68, NPI -354 PSI. MP 5535 PSI, MR 56.3 BPM, AP 4760 PSI, AR 51.8 BPM, PMP 2493 BBLS SW & 97,670 LBS OF 30/50 SND & 5,000 LBS OF 20/40 SLC SND. TOTAL PROP 102,670 LBS, 11:26 X-OVER FOR WL. PERF STG 4)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 7314' P/U PERF F/ 7011'-13', 4 SPF, 8 HOLES. 7041'-43', 4 SPF, 8 HOLES. 7237'-39', 4 SPF, 8 HOLES. 24 TOTAL HOLES. POOH, X-OVER FOR FRAC CREW.

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8J3 YELLOW	Spud Conductor: 2/17/2010	Spud Date: 2/20/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: MILES-GRAY 1/1
Event: COMPLETION	Start Date: 6/25/2010	End Date: 7/7/2010
Active Datum: RKB @5,346.01ft (above Mean Sea Leve	UWI: NW/SE/0/10/S/23/E/8/0/0/6/PM/S/1,579.00/E/0/2,247.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
								FRAC STG 4) 13:49 WHP 1070 PSI, BRK 3027 PSI @ 5.5 BPM. ISIP 1853 PSI, FG .69. PUMP 100 BBLS @ 50 BPM @ 3280 PSI = 100% HOLES OPEN. ISIP 1635 PSI, FG .66, NPI -218 PSI. MP 4538 PSI, MR 53.2 BPM, AP 3060 PSI, AR 52.1 BPM, PMP 936 BBLS SW & 30,625 LBS OF 30/50 SND & 5,000 LBS OF 20/40 SLC SND. TOTAL PROP 35,625 LBS, 14:14 X-OVER FOR WL. PERF STG 5) PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 6947' P/U PERF F/ 6811'-14', 4 SPF, 12 HOLES. 6844'-47', 4 SPF, 12 HOLES. 24 TOTAL HOLES. POOH, X-OVER FOR FRAC CREW. FRAC STG 5) 15:51 WHP 525 PSI, BRK 4056 PSI @ 5.3 BPM. ISIP 1676 PSI, FG .68. PUMP 100 BBLS @ 52 BPM @ 3600 PSI = 100% HOLES OPEN. ISIP 2042 PSI, FG .73, NPI 366 PSI. MP 4544 PSI, MR 54.2 BPM, AP 3460 PSI, AR 52.7 BPM, PMP 802 BBLS SW & 25,261 LBS OF 30/50 SND & 5,000 LBS OF 20/40 SLC SND. TOTAL PROP 30,261 LBS, 16:11 X-OVER FOR WL PERF STG 6)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 5876' P/U PERF F/ 5770'-76', 4 SPF, 24 HOLES. POOH. SWIFN.
6/30/2010	8:00 - 12:00	4.00	COMP	36	B	P		FRAC STG 6) 08:15 WHP 240 PSI, BRK 1987 PSI @ 7.8 BPM. ISIP 1782 PSI, FG .74. PUMP 100 BBLS @ 52 BPM @ 3450 PSI = 100% HOLES OPEN. ISIP 1965 PSI, FG .77, NPI 183 PSI. MP 4780 PSI, MR 51.7 BPM, AP 3080 PSI, AR 50.8 BPM, PMP 787 BBLS SW & 33,279 LBS OF 30/50 SND & 10,000 LBS OF 20/40 SLC SND. TOTAL PROP 43,279 LBS. PUMPED 11,447# EXTRA WHITE & 5,000# EXTRA OF SLC T/ EMPTY THE SAND MASTER.. PU 4 1/2 8K HAL CBP. RIH SET KILL PLUG @ 5720'. POOH. DONE W/ THIS WELL. RDMO CASED HOLE SOLUTIONS & FRAC TECH SERV. TOTAL SAND PUMPED = 297,601#. TOTAL LOAD = 7323 BBLS.
7/6/2010	7:00 - 7:30	0.50	COMP	48		P		HSM, RIGGING DWN & RIGGING UP.
	7:30 - 10:00	2.50	COMP	30	A	P		RIG DWN OFF 1023-802S, MOVE OVER & RIG UP, ND FV, NU BOPS RU FLOOR.

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8J3 YELLOW	Spud Conductor: 2/17/2010	Spud Date: 2/20/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: MILES-GRAY 1/1
Event: COMPLETION	Start Date: 6/25/2010	End Date: 7/7/2010
Active Datum: RKB @5,346.01ft (above Mean Sea Leve	UWI: NW/SE/0/10/S/23/E/8/0/0/6/PM/S/1,579.00/E/0/2,247.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	10:00 - 15:00	5.00	COMP	31	I	P		TALLY & PU 37/8 SEALED BIT, POBS, 1.875 X/N & 180 JTS 23/8 L-80 TBG OFF FLOAT EOT @ 5683 ' RU DRLG EQUIP, PREP TO D/O PLUGS IN AM, SWI SDFN.
7/7/2010	7:00 - 7:30	0.50	COMP	48		P		HSM, WORKING W/ POWER SWIVEL.
	7:30 - 15:00	7.50	COMP	44	C	P		BROKE CIRC CONVENTIONAL, TEST BOPS TO 3,000# PSI, RIH. C/O 15' SAND TAG 1ST PLUG @ 5720' DRL PLG IN 4\ MIN 300# PSI INCREASE RIH. C/O 30' SAND TAG 2ND PLUG @ 5876' DRL PLG IN 4 MIN 400# PSI INCREASE RIH. C/O 30' SAND TAG 3RD PLUG @ 6747' DRL PLG IN 4 MIN 600# PSI INCREASE RIH. C/O 30' SAND TAG 4TH PLUG @ 7314' DRL PLG IN 4 MIN 300# PSI INCREASE RIH. C/O 30' SAND TAG 5TH PLUG @ 7578' DRL PLG IN 6 MIN 500# PSI INCREASE RIH. C/O 30' SAND TAG 6TH PLUG @ 7799' DRL PLG IN 4 MIN 400# PSI INCREASE RIH. C/O TO PBTD @ 8225', CIRC CLEAN, RD SWIVEL. L/D 18 JTS LAND TBG ON 240 JTS, ND BOPS NU WH, PMP OFF BIT LET WELL SET FOR 30 MIN FOR BIT TO FALL. TURN WELL OVER TO FB CREW. RIG DWN MOVE OVER & RIG UP ON 1023-8J1S. ND FV NU BOPS RU FLOOR. PREP TO PU TBG IN AM. KB = 13' 7 1/6 5K HANGER = .83' 240 JTS 23/8 L-80 = 7567.74' POBS & 1.875 X/N = 2.20' EOT @ 7583.77' 284 JTS HAULED OUT 240 LANDED 44 TO RETURN TWTR = 7573 BBLS TWR = 2100 BBLS TWLTR = 5473 BBLS
7/8/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 2625#, TP 1900#, 20/64" CK, 43 BWPH, TRACE SAND, LIGHT GAS TTL BBLS RECOVERED: 3040 BBLS LEFT TO RECOVER: 4533
	12:00 -		PROD	50				WELL TURNED TO SALES @ 1200 HR ON 7/8/2010 - 2665 MCFD, 1032 BWPD, CP 2650#, FTP 1900#, CK 20/64"
7/9/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 2450#, TP 1725#, 20/64" CK, 34 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 3969 BBLS LEFT TO RECOVER: 3604
7/10/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 2300#, TP 1600#, 20/64" CK, 28 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 4721 BBLS LEFT TO RECOVER: 2852

US ROCKIES REGION

Operation Summary Report

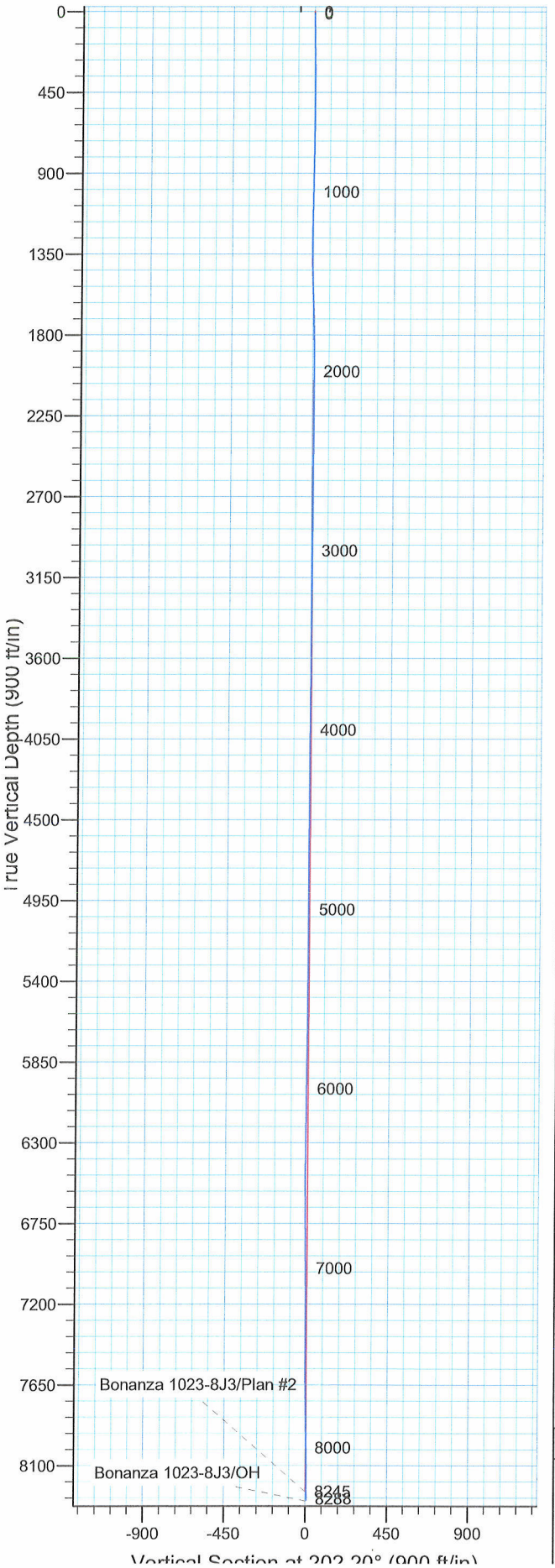
Well: BONANZA 1023-8J3 YELLOW	Spud Conductor: 2/17/2010	Spud Date: 2/20/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: MILES-GRAY 1/1
Event: COMPLETION	Start Date: 6/25/2010	End Date: 7/7/2010
Active Datum: RKB @5,346.01ft (above Mean Sea Leve	UWI: NW/SE/0/10/S/23/E/8/0/0/6/PM/S/1,579.00/E/0/2,247.00/0/0	

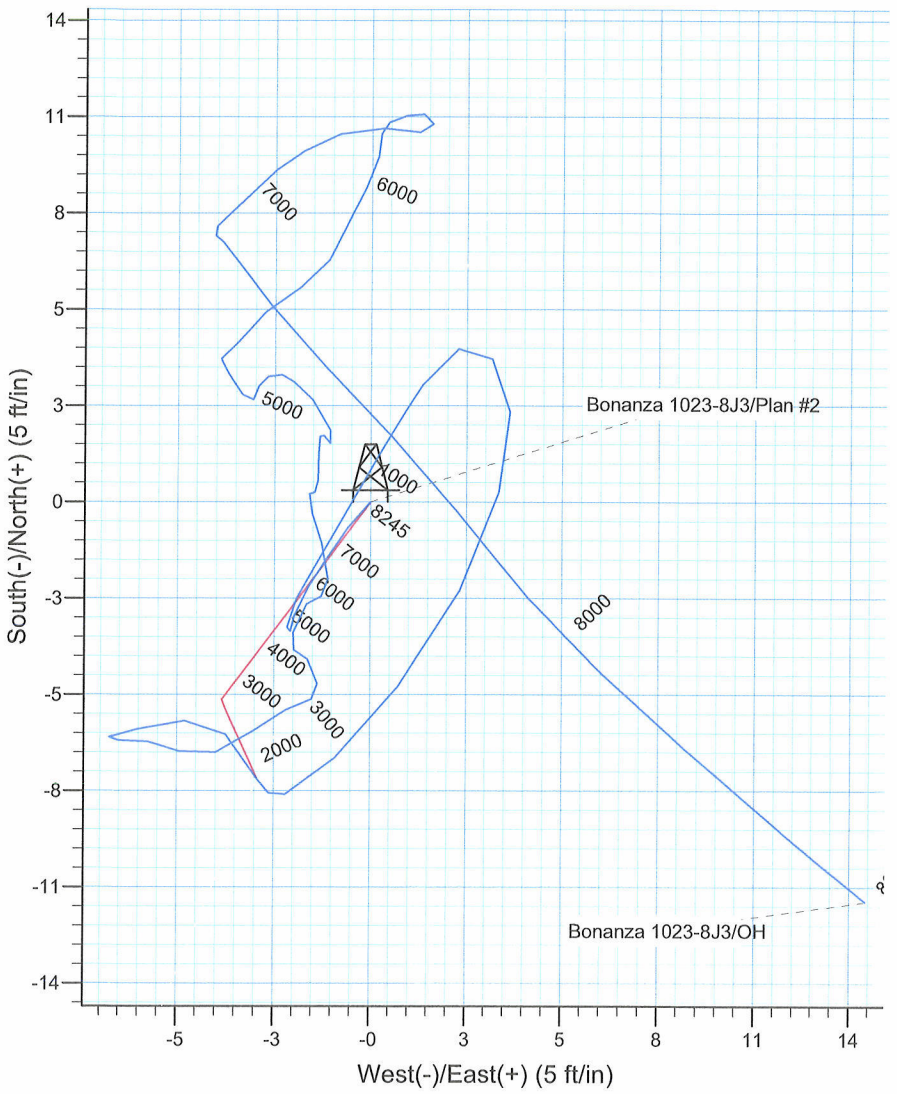
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
7/11/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 2150#, TP 1475#, 20/64" CK, 23 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 5334 BBLS LEFT TO RECOVER: 2239
7/12/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 2000#, TP 1525#, 20/64" CK, 20 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 5848 BBLS LEFT TO RECOVER: 1725

Scientific Drilling
Rocky Mountain Operations

Project: Uintah County, UT UTM12
Site: Bonanza 1023-8J Pad
Well: Bonanza 1023-8J3
Wellbore: OH
Design: OH

Kerr McGee Oil and Gas Onshore LP





WELL DETAILS: Bonanza 1023-8J3

Ground Level: GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14515989.30	2103174.00	39° 57' 38.239 N	109° 20' 55.061 W

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Bonanza 1023-8J3, True North
Vertical (TVD) Reference: GL 5331' & RKB 14' @ 5345.00ft (Ensign 13
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: GL 5331' & RKB 14' @ 5345.00ft (Ensign 13
Calculation Method: Minimum Curvature
Local North: True
Location: Sec 8 T10S R23E

PROJECT DETAILS: Uintah County, UT UTM12

Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 - Western US
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)

Design: OH (Bonanza 1023-8J3/OH)

Created By: Rex Hall Date: 2010-06-25

Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12
Bonanza 1023-8J Pad
Bonanza 1023-8J3
OH

Design: OH

Standard Survey Report

25 June, 2010

Anadarko
Petroleum Corporation

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well Bonanza 1023-8J3
Project:	Uintah County, UT UTM12	**TVD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Site:	Bonanza 1023-8J Pad	**MD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Well:	Bonanza 1023-8J3	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 2003.16 Multi-User Db

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	Bonanza 1023-8J Pad, Sec 8 T10S R23E				
Site Position:		**Northing:**	14,515,990.76 ft	**Latitude:**	39° 57' 38.250 N
From:	Lat/Long	**Easting:**	2,103,194.16 ft	**Longitude:**	109° 20' 54.802 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	in	**Grid Convergence:**	1.06 °

Well	Bonanza 1023-8J3, 1579' FSL & 2247' FEL					
Well Position	**+N/-S**	0.00 ft	**Northing:**	14,515,989.30 ft	**Latitude:**	39° 57' 38.239 N
	+E/-W	0.00 ft	**Easting:**	2,103,174.00 ft	**Longitude:**	109° 20' 55.061 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	5,331.00 ft

Wellbore	OH				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2005-10	2009/12/31	11.17	65.91	52,501

Design	OH				
Audit Notes:					
Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	10.00
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	10.00	0.00	0.00	202.20	

Survey Program **Date** 2010/06/25

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
158.00	1,958.00	Survey #1 - Surface (OH)	MWD SDI	MWD - Standard ver 1.0.1
2,070.00	8,298.00	Survey #2 - Production MWD (OH)	MWD SDI	MWD - Standard ver 1.0.1

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00
158.00	0.77	221.17	158.00	-0.75	-0.65	0.94	0.52	0.52	0.00
First SDI Surface MWD Survey									
248.00	0.58	206.19	247.99	-1.61	-1.25	1.97	0.29	-0.21	-16.64
338.00	0.70	217.08	337.98	-2.46	-1.79	2.95	0.19	0.13	12.10
428.00	0.46	190.61	427.98	-3.25	-2.18	3.84	0.39	-0.27	-29.41
518.00	0.12	206.30	517.98	-3.69	-2.29	4.29	0.38	-0.38	17.43
608.00	0.27	344.92	607.98	-3.57	-2.39	4.21	0.41	0.17	154.02
698.00	0.84	28.63	697.97	-2.79	-2.13	3.39	0.75	0.63	48.57
788.00	1.18	30.33	787.96	-1.41	-1.34	1.81	0.38	0.38	1.89
878.00	0.75	28.51	877.95	-0.09	-0.60	0.31	0.48	-0.48	-2.02
968.00	0.63	31.59	967.94	0.85	-0.06	-0.76	0.14	-0.13	3.42

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well Bonanza 1023-8J3
Project:	Uintah County, UT UTM12	**TVD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Site:	Bonanza 1023-8J Pad	**MD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Well:	Bonanza 1023-8J3	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,058.00	1.00	31.32	1,057.93	1.94	0.61	-2.03	0.41	0.41	-0.30
1,148.00	1.14	32.54	1,147.91	3.36	1.50	-3.68	0.16	0.16	1.36
1,238.00	0.74	64.91	1,237.90	4.37	2.51	-4.99	0.72	-0.44	35.97
1,328.00	0.87	140.02	1,327.90	4.09	3.48	-5.10	1.10	0.14	83.46
1,418.00	1.28	176.29	1,417.88	2.56	3.98	-3.88	0.86	0.46	40.30
1,508.00	1.70	195.70	1,507.85	0.27	3.68	-1.64	0.72	0.47	21.57
1,598.00	2.21	206.76	1,597.80	-2.56	2.54	1.41	0.70	0.57	12.29
1,688.00	1.93	219.29	1,687.74	-5.28	0.80	4.59	0.59	-0.31	13.92
1,778.00	1.55	224.57	1,777.70	-7.32	-1.01	7.16	0.46	-0.42	5.87
1,868.00	0.72	254.07	1,867.68	-8.35	-2.41	8.64	1.10	-0.92	32.78
1,958.00	0.83	335.44	1,957.68	-7.91	-3.23	8.54	1.13	0.12	90.41
Last SDI Surface MWD Survey									
2,070.00	0.79	313.54	2,069.66	-6.64	-4.12	7.70	0.28	-0.04	-19.55
First SDI Production MWD Survey									
2,161.00	0.88	266.25	2,160.66	-6.25	-5.28	7.78	0.74	0.10	-51.97
2,251.00	0.88	254.04	2,250.65	-6.49	-6.63	8.51	0.21	0.00	-13.57
2,342.00	0.18	254.30	2,341.64	-6.72	-7.44	9.03	0.77	-0.77	0.29
2,432.00	0.53	97.94	2,431.64	-6.81	-7.16	9.02	0.78	0.39	-173.73
2,523.00	0.53	87.13	2,522.64	-6.85	-6.33	8.73	0.11	0.00	-11.88
2,614.00	0.70	121.32	2,613.63	-7.12	-5.43	8.64	0.44	0.19	37.57
2,704.00	0.79	66.04	2,703.62	-7.15	-4.39	8.28	0.77	0.10	-61.42
2,795.00	0.79	53.65	2,794.62	-6.53	-3.32	7.30	0.19	0.00	-13.62
2,885.00	0.62	61.38	2,884.61	-5.93	-2.39	6.39	0.22	-0.19	8.59
2,976.00	0.35	80.63	2,975.61	-5.64	-1.68	5.86	0.34	-0.30	21.15
3,066.00	0.53	345.79	3,065.60	-5.20	-1.51	5.38	0.73	0.20	-105.38
3,157.00	0.44	327.51	3,156.60	-4.49	-1.80	4.84	0.20	-0.10	-20.09
3,248.00	0.26	263.27	3,247.60	-4.22	-2.20	4.74	0.44	-0.20	-70.59
3,338.00	0.70	19.19	3,337.60	-3.73	-2.22	4.29	0.94	0.49	128.80
3,429.00	0.44	37.39	3,428.59	-2.92	-1.82	3.40	0.34	-0.29	20.00
3,520.00	0.26	105.50	3,519.59	-2.70	-1.41	3.04	0.46	-0.20	74.85
3,610.00	0.70	358.63	3,609.59	-2.21	-1.23	2.51	0.90	0.49	-118.74
3,701.00	0.62	340.61	3,700.58	-1.19	-1.41	1.63	0.24	-0.09	-19.80
3,792.00	0.53	344.92	3,791.58	-0.32	-1.68	0.93	0.11	-0.10	4.74
3,882.00	0.18	12.25	3,881.58	0.22	-1.76	0.46	0.42	-0.39	30.37
3,973.00	0.18	126.33	3,972.58	0.28	-1.61	0.35	0.33	0.00	125.36
4,063.00	0.53	357.92	4,062.57	0.61	-1.51	0.01	0.73	0.39	-142.68
4,154.00	0.44	4.25	4,153.57	1.38	-1.50	-0.71	0.11	-0.10	6.96
4,245.00	0.18	8.12	4,244.57	1.87	-1.46	-1.18	0.29	-0.29	4.25
4,335.00	0.18	140.31	4,334.57	1.90	-1.35	-1.25	0.37	0.00	146.88
4,426.00	0.18	140.39	4,425.57	1.68	-1.16	-1.12	0.00	0.00	0.09
4,516.00	0.62	348.78	4,515.57	2.05	-1.17	-1.46	0.87	0.49	-168.46
4,607.00	0.70	313.01	4,606.56	2.91	-1.67	-2.06	0.45	0.09	-39.31
4,697.00	0.26	313.19	4,696.56	3.43	-2.22	-2.33	0.49	-0.49	0.20
4,788.00	0.26	286.64	4,787.56	3.63	-2.57	-2.39	0.13	0.00	-29.18
4,878.00	0.26	241.47	4,877.56	3.59	-2.94	-2.21	0.22	0.00	-50.19
4,969.00	0.26	206.93	4,968.56	3.31	-3.22	-1.84	0.17	0.00	-37.96
5,059.00	0.26	198.40	5,058.56	2.93	-3.38	-1.44	0.04	0.00	-9.48
5,150.00	0.53	323.03	5,149.55	3.07	-3.69	-1.45	0.78	0.30	136.96
5,241.00	0.35	332.61	5,240.55	3.65	-4.08	-1.84	0.21	-0.20	10.53
5,331.00	0.18	334.72	5,330.55	4.02	-4.26	-2.12	0.19	-0.19	2.34
5,422.00	0.09	154.46	5,421.55	4.09	-4.29	-2.16	0.30	-0.10	197.52
5,512.00	0.79	40.11	5,511.55	4.50	-3.86	-2.71	0.92	0.78	-127.06
5,603.00	0.79	44.68	5,602.54	5.43	-3.02	-3.88	0.07	0.00	5.02
5,693.00	0.79	64.46	5,692.53	6.13	-2.02	-4.92	0.30	0.00	21.98

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well Bonanza 1023-8J3
Project:	Uintah County, UT UTM12	**TVD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Site:	Bonanza 1023-8J Pad	**MD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Well:	Bonanza 1023-8J3	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,784.00	0.70	25.87	5,783.52	6.91	-1.21	-5.94	0.55	-0.10	-42.41
5,874.00	0.79	27.98	5,873.52	7.95	-0.68	-7.10	0.10	0.10	2.34
5,965.00	0.62	24.47	5,964.51	8.95	-0.18	-8.22	0.19	-0.19	-3.86
6,055.00	0.62	19.72	6,054.50	9.85	0.18	-9.19	0.06	0.00	-5.28
6,146.00	0.26	335.34	6,145.50	10.50	0.26	-9.82	0.52	-0.40	-48.77
6,237.00	0.44	63.75	6,236.50	10.85	0.49	-10.23	0.55	0.20	97.15
6,327.00	0.26	79.13	6,326.50	11.04	1.00	-10.60	0.22	-0.20	17.09
6,418.00	0.35	90.74	6,417.50	11.07	1.48	-10.81	0.12	0.10	12.76
6,508.00	0.35	182.76	6,507.50	10.79	1.74	-10.65	0.56	0.00	102.24
6,599.00	0.44	276.10	6,598.49	10.55	1.38	-10.29	0.64	0.10	102.57
6,690.00	0.88	276.54	6,689.49	10.67	0.34	-10.01	0.48	0.48	0.48
6,780.00	0.79	246.92	6,779.48	10.51	-0.92	-9.38	0.48	-0.10	-32.91
6,871.00	0.62	241.62	6,870.47	10.03	-1.93	-8.55	0.20	-0.19	-5.82
6,961.00	0.62	230.13	6,960.47	9.48	-2.73	-7.75	0.14	0.00	-12.77
7,052.00	0.79	224.07	7,051.46	8.72	-3.54	-6.73	0.20	0.19	-6.66
7,142.00	0.26	234.00	7,141.46	8.15	-4.14	-5.98	0.60	-0.59	11.03
7,233.00	0.26	219.14	7,232.45	7.87	-4.44	-5.61	0.07	0.00	-16.33
7,324.00	0.18	136.88	7,323.45	7.60	-4.47	-5.35	0.32	-0.09	-90.40
7,414.00	0.18	124.84	7,413.45	7.42	-4.26	-5.26	0.04	0.00	-13.38
7,505.00	0.88	145.76	7,504.45	6.76	-3.75	-4.84	0.79	0.77	22.99
7,595.00	1.06	139.43	7,594.44	5.56	-2.82	-4.08	0.23	0.20	-7.03
7,686.00	1.85	137.41	7,685.41	3.84	-1.28	-3.07	0.87	0.87	-2.22
7,777.00	1.58	135.12	7,776.37	1.87	0.60	-1.96	0.31	-0.30	-2.52
7,867.00	2.02	141.54	7,866.32	-0.26	2.47	-0.69	0.54	0.49	7.13
7,958.00	2.02	139.34	7,957.26	-2.73	4.51	0.82	0.09	0.00	-2.42
8,048.00	1.85	131.52	8,047.21	-4.89	6.63	2.03	0.35	-0.19	-8.69
8,139.00	2.20	132.75	8,138.16	-7.05	9.01	3.13	0.39	0.38	1.35
8,230.00	2.55	129.06	8,229.08	-9.52	11.87	4.33	0.42	0.38	-4.05
Last SDI Production MWD Survey									
8,298.00	2.55	129.06	8,297.01	-11.42	14.22	5.20	0.00	0.00	0.00
Projection To TD									

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
B 1023-8J3 PBHL	0.00	0.00	8,245.00	0.00	0.00	14,515,989.30	2,103,174.00	39° 57' 38.239 N	109° 20' 55.061 W
- actual wellpath misses target center by 22.02ft at 8230.00ft MD (8229.08 TVD, -9.52 N, 11.87 E)									
- Circle (radius 25.00)									

Checked By: _____ Approved By: _____ Date: _____

Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12
Bonanza 1023-8J Pad
Bonanza 1023-8J3
OH

Design: OH

Survey Report - Geographic

25 June, 2010

Anadarko
Petroleum Corporation

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well Bonanza 1023-8J3
Project:	Uintah County, UT UTM12	**TVD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Site:	Bonanza 1023-8J Pad	**MD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Well:	Bonanza 1023-8J3	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 2003.16 Multi-User Db

Project Uintah County, UT UTM12

Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site Bonanza 1023-8J Pad, Sec 8 T10S R23E

Site Position:		**Northing:**	14,515,990.76 ft	**Latitude:**	39° 57' 38.250 N
From:	Lat/Long	**Easting:**	2,103,194.16 ft	**Longitude:**	109° 20' 54.802 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	in	**Grid Convergence:**	1.06 °

Well Bonanza 1023-8J3, 1579' FSL & 2247' FEL

Well Position	**+N/-S**	0.00 ft	**Northing:**	14,515,989.30 ft	**Latitude:**	39° 57' 38.239 N
	+E/-W	0.00 ft	**Easting:**	2,103,174.00 ft	**Longitude:**	109° 20' 55.061 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	5,331.00 ft

Wellbore OH

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2005-10	2009/12/31	11.17	65.91	52,501

Design OH

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	10.00

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	10.00	0.00	0.00	202.20

Survey Program **Date** 2010/06/25

From (ft)	**To (ft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
158.00	1,958.00	Survey #1 - Surface (OH)	MWD SDI	MWD - Standard ver 1.0.1
2,070.00	8,298.00	Survey #2 - Production MWD (OH)	MWD SDI	MWD - Standard ver 1.0.1

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well Bonanza 1023-8J3
Project:	Uintah County, UT UTM12	**TVD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Site:	Bonanza 1023-8J Pad	**MD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Well:	Bonanza 1023-8J3	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
10.00	0.00	0.00	10.00	0.00	0.00	14,515,989.30	2,103,174.00	39° 57' 38.239 N	109° 20' 55.061 W
158.00	0.77	221.17	158.00	-0.75	-0.65	14,515,988.54	2,103,173.36	39° 57' 38.232 N	109° 20' 55.069 W
First SDI Surface MWD Survey									
248.00	0.58	206.19	247.99	-1.61	-1.25	14,515,987.66	2,103,172.78	39° 57' 38.223 N	109° 20' 55.077 W
338.00	0.70	217.08	337.98	-2.46	-1.79	14,515,986.80	2,103,172.26	39° 57' 38.215 N	109° 20' 55.084 W
428.00	0.46	190.61	427.98	-3.25	-2.18	14,515,986.00	2,103,171.88	39° 57' 38.207 N	109° 20' 55.089 W
518.00	0.12	206.30	517.98	-3.69	-2.29	14,515,985.56	2,103,171.78	39° 57' 38.203 N	109° 20' 55.090 W
608.00	0.27	344.92	607.98	-3.57	-2.39	14,515,985.68	2,103,171.68	39° 57' 38.204 N	109° 20' 55.091 W
698.00	0.84	28.63	697.97	-2.79	-2.13	14,515,986.47	2,103,171.92	39° 57' 38.212 N	109° 20' 55.088 W
788.00	1.18	30.33	787.96	-1.41	-1.34	14,515,987.86	2,103,172.68	39° 57' 38.225 N	109° 20' 55.078 W
878.00	0.75	28.51	877.95	-0.09	-0.60	14,515,989.19	2,103,173.41	39° 57' 38.238 N	109° 20' 55.068 W
968.00	0.63	31.59	967.94	0.85	-0.06	14,515,990.14	2,103,173.93	39° 57' 38.248 N	109° 20' 55.062 W
1,058.00	1.00	31.32	1,057.93	1.94	0.61	14,515,991.25	2,103,174.58	39° 57' 38.258 N	109° 20' 55.053 W
1,148.00	1.14	32.54	1,147.91	3.36	1.50	14,515,992.69	2,103,175.44	39° 57' 38.272 N	109° 20' 55.042 W
1,238.00	0.74	64.91	1,237.90	4.37	2.51	14,515,993.71	2,103,176.43	39° 57' 38.282 N	109° 20' 55.029 W
1,328.00	0.87	140.02	1,327.90	4.09	3.48	14,515,993.45	2,103,177.40	39° 57' 38.280 N	109° 20' 55.016 W
1,418.00	1.28	176.29	1,417.88	2.56	3.98	14,515,991.93	2,103,177.93	39° 57' 38.265 N	109° 20' 55.010 W
1,508.00	1.70	195.70	1,507.85	0.27	3.68	14,515,989.64	2,103,177.68	39° 57' 38.242 N	109° 20' 55.013 W
1,598.00	2.21	206.76	1,597.80	-2.56	2.54	14,515,986.78	2,103,176.59	39° 57' 38.214 N	109° 20' 55.028 W
1,688.00	1.93	219.29	1,687.74	-5.28	0.80	14,515,984.03	2,103,174.90	39° 57' 38.187 N	109° 20' 55.051 W
1,778.00	1.55	224.57	1,777.70	-7.32	-1.01	14,515,981.95	2,103,173.12	39° 57' 38.167 N	109° 20' 55.074 W
1,868.00	0.72	254.07	1,867.68	-8.35	-2.41	14,515,980.91	2,103,171.74	39° 57' 38.157 N	109° 20' 55.092 W
1,958.00	0.83	335.44	1,957.68	-7.91	-3.23	14,515,981.33	2,103,170.92	39° 57' 38.161 N	109° 20' 55.102 W
Last SDI Surface MWD Survey									
2,070.00	0.79	313.54	2,069.66	-6.64	-4.12	14,515,982.58	2,103,170.00	39° 57' 38.174 N	109° 20' 55.114 W
First SDI Production MWD Survey									
2,161.00	0.88	266.25	2,160.66	-6.25	-5.28	14,515,982.95	2,103,168.84	39° 57' 38.177 N	109° 20' 55.129 W
2,251.00	0.88	254.04	2,250.65	-6.49	-6.63	14,515,982.69	2,103,167.49	39° 57' 38.175 N	109° 20' 55.146 W
2,342.00	0.18	254.30	2,341.64	-6.72	-7.44	14,515,982.44	2,103,166.69	39° 57' 38.173 N	109° 20' 55.156 W
2,432.00	0.53	97.94	2,431.64	-6.81	-7.16	14,515,982.35	2,103,166.96	39° 57' 38.172 N	109° 20' 55.153 W
2,523.00	0.53	87.13	2,522.64	-6.85	-6.33	14,515,982.33	2,103,167.80	39° 57' 38.171 N	109° 20' 55.142 W
2,614.00	0.70	121.32	2,613.63	-7.12	-5.43	14,515,982.08	2,103,168.70	39° 57' 38.169 N	109° 20' 55.131 W
2,704.00	0.79	66.04	2,703.62	-7.15	-4.39	14,515,982.06	2,103,169.74	39° 57' 38.169 N	109° 20' 55.117 W
2,795.00	0.79	53.65	2,794.62	-6.53	-3.32	14,515,982.71	2,103,170.81	39° 57' 38.175 N	109° 20' 55.103 W
2,885.00	0.62	61.38	2,884.61	-5.93	-2.39	14,515,983.33	2,103,171.72	39° 57' 38.181 N	109° 20' 55.091 W
2,976.00	0.35	80.63	2,975.61	-5.64	-1.68	14,515,983.62	2,103,172.42	39° 57' 38.183 N	109° 20' 55.082 W
3,066.00	0.53	345.79	3,065.60	-5.20	-1.51	14,515,984.07	2,103,172.58	39° 57' 38.188 N	109° 20' 55.080 W
3,157.00	0.44	327.51	3,156.60	-4.49	-1.80	14,515,984.77	2,103,172.28	39° 57' 38.195 N	109° 20' 55.084 W
3,248.00	0.26	263.27	3,247.60	-4.22	-2.20	14,515,985.03	2,103,171.88	39° 57' 38.197 N	109° 20' 55.089 W
3,338.00	0.70	19.19	3,337.60	-3.73	-2.22	14,515,985.53	2,103,171.85	39° 57' 38.202 N	109° 20' 55.089 W
3,429.00	0.44	37.39	3,428.59	-2.92	-1.82	14,515,986.34	2,103,172.23	39° 57' 38.210 N	109° 20' 55.084 W
3,520.00	0.26	105.50	3,519.59	-2.70	-1.41	14,515,986.57	2,103,172.64	39° 57' 38.212 N	109° 20' 55.079 W
3,610.00	0.70	358.63	3,609.59	-2.21	-1.23	14,515,987.07	2,103,172.81	39° 57' 38.217 N	109° 20' 55.077 W
3,701.00	0.62	340.61	3,700.58	-1.19	-1.41	14,515,988.08	2,103,172.62	39° 57' 38.227 N	109° 20' 55.079 W
3,792.00	0.53	344.92	3,791.58	-0.32	-1.68	14,515,988.95	2,103,172.33	39° 57' 38.236 N	109° 20' 55.082 W
3,882.00	0.18	12.25	3,881.58	0.22	-1.76	14,515,989.49	2,103,172.24	39° 57' 38.241 N	109° 20' 55.083 W
3,973.00	0.18	126.33	3,972.58	0.28	-1.61	14,515,989.55	2,103,172.38	39° 57' 38.242 N	109° 20' 55.082 W
4,063.00	0.53	357.92	4,062.57	0.61	-1.51	14,515,989.88	2,103,172.48	39° 57' 38.245 N	109° 20' 55.080 W
4,154.00	0.44	4.25	4,153.57	1.38	-1.50	14,515,990.65	2,103,172.47	39° 57' 38.253 N	109° 20' 55.080 W
4,245.00	0.18	8.12	4,244.57	1.87	-1.46	14,515,991.14	2,103,172.51	39° 57' 38.258 N	109° 20' 55.080 W
4,335.00	0.18	140.31	4,334.57	1.90	-1.35	14,515,991.17	2,103,172.62	39° 57' 38.258 N	109° 20' 55.078 W
4,426.00	0.18	140.39	4,425.57	1.68	-1.16	14,515,990.96	2,103,172.81	39° 57' 38.256 N	109° 20' 55.076 W
4,516.00	0.62	348.78	4,515.57	2.05	-1.17	14,515,991.32	2,103,172.79	39° 57' 38.259 N	109° 20' 55.076 W
4,607.00	0.70	313.01	4,606.56	2.91	-1.67	14,515,992.18	2,103,172.28	39° 57' 38.268 N	109° 20' 55.082 W
4,697.00	0.26	313.19	4,696.56	3.43	-2.22	14,515,992.68	2,103,171.72	39° 57' 38.273 N	109° 20' 55.089 W

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well Bonanza 1023-8J3
Project:	Uintah County, UT UTM12	**TVD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Site:	Bonanza 1023-8J Pad	**MD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Well:	Bonanza 1023-8J3	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
4,788.00	0.26	286.64	4,787.56	3.63	-2.57	14,515,992.88	2,103,171.36	39° 57' 38.275 N	109° 20' 55.094 W
4,878.00	0.26	241.47	4,877.56	3.59	-2.94	14,515,992.83	2,103,170.99	39° 57' 38.275 N	109° 20' 55.099 W
4,969.00	0.26	206.93	4,968.56	3.31	-3.22	14,515,992.54	2,103,170.72	39° 57' 38.272 N	109° 20' 55.102 W
5,059.00	0.26	198.40	5,058.56	2.93	-3.38	14,515,992.16	2,103,170.57	39° 57' 38.268 N	109° 20' 55.104 W
5,150.00	0.53	323.03	5,149.55	3.07	-3.69	14,515,992.30	2,103,170.25	39° 57' 38.270 N	109° 20' 55.108 W
5,241.00	0.35	332.61	5,240.55	3.65	-4.08	14,515,992.87	2,103,169.86	39° 57' 38.275 N	109° 20' 55.113 W
5,331.00	0.18	334.72	5,330.55	4.02	-4.26	14,515,993.24	2,103,169.66	39° 57' 38.279 N	109° 20' 55.116 W
5,422.00	0.09	154.46	5,421.55	4.09	-4.29	14,515,993.31	2,103,169.63	39° 57' 38.280 N	109° 20' 55.116 W
5,512.00	0.79	40.11	5,511.55	4.50	-3.86	14,515,993.72	2,103,170.06	39° 57' 38.284 N	109° 20' 55.110 W
5,603.00	0.79	44.68	5,602.54	5.43	-3.02	14,515,994.67	2,103,170.88	39° 57' 38.293 N	109° 20' 55.100 W
5,693.00	0.79	64.46	5,692.53	6.13	-2.02	14,515,995.39	2,103,171.87	39° 57' 38.300 N	109° 20' 55.087 W
5,784.00	0.70	25.87	5,783.52	6.91	-1.21	14,515,996.18	2,103,172.66	39° 57' 38.307 N	109° 20' 55.076 W
5,874.00	0.79	27.98	5,873.52	7.95	-0.68	14,515,997.23	2,103,173.17	39° 57' 38.318 N	109° 20' 55.070 W
5,965.00	0.62	24.47	5,964.51	8.95	-0.18	14,515,998.24	2,103,173.65	39° 57' 38.328 N	109° 20' 55.063 W
6,055.00	0.62	19.72	6,054.50	9.85	0.18	14,515,999.15	2,103,174.00	39° 57' 38.337 N	109° 20' 55.058 W
6,146.00	0.26	335.34	6,145.50	10.50	0.26	14,515,999.80	2,103,174.07	39° 57' 38.343 N	109° 20' 55.057 W
6,237.00	0.44	63.75	6,236.50	10.85	0.49	14,516,000.15	2,103,174.29	39° 57' 38.346 N	109° 20' 55.055 W
6,327.00	0.26	79.13	6,326.50	11.04	1.00	14,516,000.35	2,103,174.80	39° 57' 38.348 N	109° 20' 55.048 W
6,418.00	0.35	90.74	6,417.50	11.07	1.48	14,516,000.39	2,103,175.28	39° 57' 38.349 N	109° 20' 55.042 W
6,508.00	0.35	182.76	6,507.50	10.79	1.74	14,516,000.12	2,103,175.54	39° 57' 38.346 N	109° 20' 55.038 W
6,599.00	0.44	276.10	6,598.49	10.55	1.38	14,515,999.87	2,103,175.19	39° 57' 38.344 N	109° 20' 55.043 W
6,690.00	0.88	276.54	6,689.49	10.67	0.34	14,515,999.97	2,103,174.14	39° 57' 38.345 N	109° 20' 55.056 W
6,780.00	0.79	246.92	6,779.48	10.51	-0.92	14,515,999.78	2,103,172.89	39° 57' 38.343 N	109° 20' 55.073 W
6,871.00	0.62	241.62	6,870.47	10.03	-1.93	14,515,999.28	2,103,171.89	39° 57' 38.338 N	109° 20' 55.086 W
6,961.00	0.62	230.13	6,960.47	9.48	-2.73	14,515,998.73	2,103,171.10	39° 57' 38.333 N	109° 20' 55.096 W
7,052.00	0.79	224.07	7,051.46	8.72	-3.54	14,515,997.94	2,103,170.30	39° 57' 38.325 N	109° 20' 55.106 W
7,142.00	0.26	234.00	7,141.46	8.15	-4.14	14,515,997.37	2,103,169.71	39° 57' 38.320 N	109° 20' 55.114 W
7,233.00	0.26	219.14	7,232.45	7.87	-4.44	14,515,997.08	2,103,169.42	39° 57' 38.317 N	109° 20' 55.118 W
7,324.00	0.18	136.88	7,323.45	7.60	-4.47	14,515,996.82	2,103,169.39	39° 57' 38.314 N	109° 20' 55.118 W
7,414.00	0.18	124.84	7,413.45	7.42	-4.26	14,515,996.64	2,103,169.61	39° 57' 38.313 N	109° 20' 55.115 W
7,505.00	0.88	145.76	7,504.45	6.76	-3.75	14,515,995.99	2,103,170.13	39° 57' 38.306 N	109° 20' 55.109 W
7,595.00	1.06	139.43	7,594.44	5.56	-2.82	14,515,994.80	2,103,171.08	39° 57' 38.294 N	109° 20' 55.097 W
7,686.00	1.85	137.41	7,685.41	3.84	-1.28	14,515,993.11	2,103,172.65	39° 57' 38.277 N	109° 20' 55.077 W
7,777.00	1.58	135.12	7,776.37	1.87	0.60	14,515,991.17	2,103,174.57	39° 57' 38.258 N	109° 20' 55.053 W
7,867.00	2.02	141.54	7,866.32	-0.26	2.47	14,515,989.09	2,103,176.47	39° 57' 38.237 N	109° 20' 55.029 W
7,958.00	2.02	139.34	7,957.26	-2.73	4.51	14,515,986.65	2,103,178.56	39° 57' 38.212 N	109° 20' 55.003 W
8,048.00	1.85	131.52	8,047.21	-4.89	6.63	14,515,984.53	2,103,180.72	39° 57' 38.191 N	109° 20' 54.976 W
8,139.00	2.20	132.75	8,138.16	-7.05	9.01	14,515,982.41	2,103,183.14	39° 57' 38.169 N	109° 20' 54.945 W
8,230.00	2.55	129.06	8,229.08	-9.52	11.87	14,515,980.00	2,103,186.04	39° 57' 38.145 N	109° 20' 54.908 W
Last SDI Production MWD Survey									
8,298.00	2.55	129.06	8,297.01	-11.42	14.22	14,515,978.14	2,103,188.43	39° 57' 38.126 N	109° 20' 54.878 W
Projection To TD									

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well Bonanza 1023-8J3
Project:	Uintah County, UT UTM12	**TVD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Site:	Bonanza 1023-8J Pad	**MD Reference:**	GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)
Well:	Bonanza 1023-8J3	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 2003.16 Multi-User Db

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
B 1023-8J3 PBHL	0.00	0.00	8,245.00	0.00	0.00	14,515,989.30	2,103,174.00	39° 57' 38.239 N	109° 20' 55.061 W
- actual wellpath misses target center by 22.02ft at 8230.00ft MD (8229.08 TVD, -9.52 N, 11.87 E)									
- Circle (radius 25.00)									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
158.00	158.00	-0.75	-0.65	First SDI Surface MWD Survey
1,958.00	1,957.68	-7.91	-3.23	Last SDI Surface MWD Survey
2,070.00	2,069.66	-6.64	-4.12	First SDI Production MWD Survey
8,230.00	8,229.08	-9.52	11.87	Last SDI Production MWD Survey
8,298.00	8,297.01	-11.42	14.22	Projection To TD

Checked By: _____ Approved By: _____ Date: _____

API Well No: 43047504980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 37355

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
BONANZA 1023-8J3

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047504980000

3. ADDRESS OF OPERATOR:
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER:
720 929-6515 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1579 FSL 2247 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 08 Township: 10.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 2/18/2011	☐ ACIDIZE	☐ ALTER CASING	✓ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests approval to conduct wellhead/casing repair operations on the subject well location. Please find the attached procedures for the proposed repair work on the subject well location.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 02/17/2011

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Gina Becker	720 929-6086	Regulatory Analyst II
SIGNATURE		**DATE**
N/A		2/17/2011

WORKORDER #: 88118786

Name: BONANZA 1023-8J3S 2/8/11
Location: NWSE Sec. 8, T10S, R23E
Uintah County, UT

ELEVATIONS: 5331' GL 5344' KB

TOTAL DEPTH: 8298' PBTD: 8225'

SURFACE CASING: 8 5/8", 28# J-55 ST&C @ 1980'

PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 8270'
Marker Joint 4175'-4196'
T.O.C.@ ~600

PERFORATIONS: Mesaverde 6811' – 8032'
Wasatch 5770' – 5776'

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 ½" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 ½" Annulus				0.0101	0.4227

GEOLOGICAL TOPS:

1121' Green River
1338' Bird's Nest
1846' Mahogany
4073' Wasatch
6024' Mesaverde
8298' Bottom of Mesaverde (TD)

BONANZA 1023-8J3S – WELLHEAD REPLACEMENT PROCEDURE

PREP-WORK PRIOR TO MIRU:

1. Dig out down to the 2" surface casing valve or to the valve on the riser off the surface casing.

2. Install a tee with 2 valves, with a pressure gauge and sensor on one valve.

3. Open casing valve and record pressures.

4. Install nipple and steel hose on the other valve, the relief valve,. Do not use hammer unions. No impact equipment or tools to be used for any of this installation. Extend

hose and hard piping to a downwind location at least 100' from the wellhead. Consider installing a manifold so that vent area could be in two locations approx. 90 degrees apart from the wellhead.

5. Open the relief valve and blow well down to the atmosphere.

6. Make a determination of amount of gas flow, either by installation of a choke nipple, bucket test or other.

7. Shut well in. Observe for rate of build-up by utilizing sensor data. Do not build-up for more than 24 hours. Vent gas through the vent line and leave open to the atmosphere.

WORKOVER PROCEDURE:

1. MIRU workover rig.

2. Kill well with 10# brine / KCL (dictated by well pressure).

3. Remove tree, install double BOP with blind and 2 3/8" pipe rams, with accumulator closing unit and manual back-ups. Function test BOP system.

4. Pooh w/ tubing.

5. Rig up wireline service. RIH and set CBP @ ~5720'. Dump bail 4 sx cement on top of plug. POOH and RD wireline service.

6. Remove BOP and ND WH.

7. Depending on conditions at wellsite, continue with either CUT/PATCH Procedure or BACK-OFF Procedure.

CUT/PATCH PROCEDURE:

1. PU internal casing cutters and RIH. Cut casing at +/- 30' from surface.

2. POOH, LD cutters and casing.

3. PU 1 joint of 3 ½" IF drill pipe with 4 ½" right hand standard grapple overshot. Pull a minimum of 10,000# to keep grapple engaged if cement top is high (<~900'). If cement top is low (>~900'), more weight will be required to put casing in neutral. Torque casing string to +/- 4500 ft-lbs, count number of turns to make-up, and document in the daily report. Release overshot, POOH, and lay down.

4. PU & RIH w/ 4 ½" 10k external casing patch on 4 ½" I-80 or P-110 casing.

5. Latch fish, PU to 100,000# tension. RU B&C. Cycle pressure test to 7,000 psi.

6. Install C-22 slips. Land casing w/ 80,000# tension.

7. Cut-off and dress 4 ½" casing stub.

8. NUWH. PU 3 7/8" bit, POBS and RIH. D/O cement and plug ~5670'. Clean out to PBTD (8225').

9. POOH, land tbg and pump off POBS.

10. NUWH, RDMO. Turn well over to production ops.

BACK-OFF PROCEDURE:

1. PU internal casing cutters and RIH. Cut casing at +/- 6' from surface.

2. POOH, LD cutters and casing.

3. PU 4 ½" overshot. RIH, latch fish. Pick string weight to neutral.

4. MIRU wireline services. RIH and shoot string shot at casing collar @ 46'.

5. MIRU casing crew.

6. Back-off casing, POOH.

7. PU new casing joint w/ entry guide and RIH. Tag casing top. Thread into casing and torque up to +/- 4500 ft-lbs, count number of additional turns to make-up, and document in the daily report.

8. PU 100,000# tension string weight. RU B&C. Cycle pressure test to 7,000 psi.

9. Install C-22 slips. Land casing w/ 80,000# tension.

10. Cut-off and dress 4 ½" casing stub.

11. NUWH. PU 3 7/8" bit, POBS and RIH. D/O cement and plug ~5670'. Clean out to PBTD (8225').

12. POOH, land tbg and pump off POBS.

13. NUWH, RDMO. Turn well over to production ops.

Logan High Pressure Casing Patches
Assembly Procedure

All parts should be thoroughly greased before being assembled.

1. Install all four Logan Type “L” Packers in the spaces provided in the Casing Patch Bowl. Refer to diagram provided for proper installation.

2. Install Packer Protector from the Basket Grapple end of the Bowl. The beveled end of the Packer Protector goes in first. Carefully push the Packer Protector through the four Type “L” Packers.

3. Align Shear Pin Holes in Packer Protector so that the holes have just passed into the counter bore at the Top Sub end, refer to diagram. The Packer Protector is provided with four Shear Pin Holes. Use only two holes, 180 degrees apart and install the pins.

4. Screw the Basket Grapple in from the lower end of the Bowl, using left-hand rotation. The Tang Slot in the Basket Grapple must land in line with the slot in the Bowl.

5. Insert the Basket Grapple Control into the end of the Bowl. Align Tang on the Basket Grapple Control with the Tang Slot of the Bowl and Basket Grapple. This secures the Bowl and the Basket Grapple together.

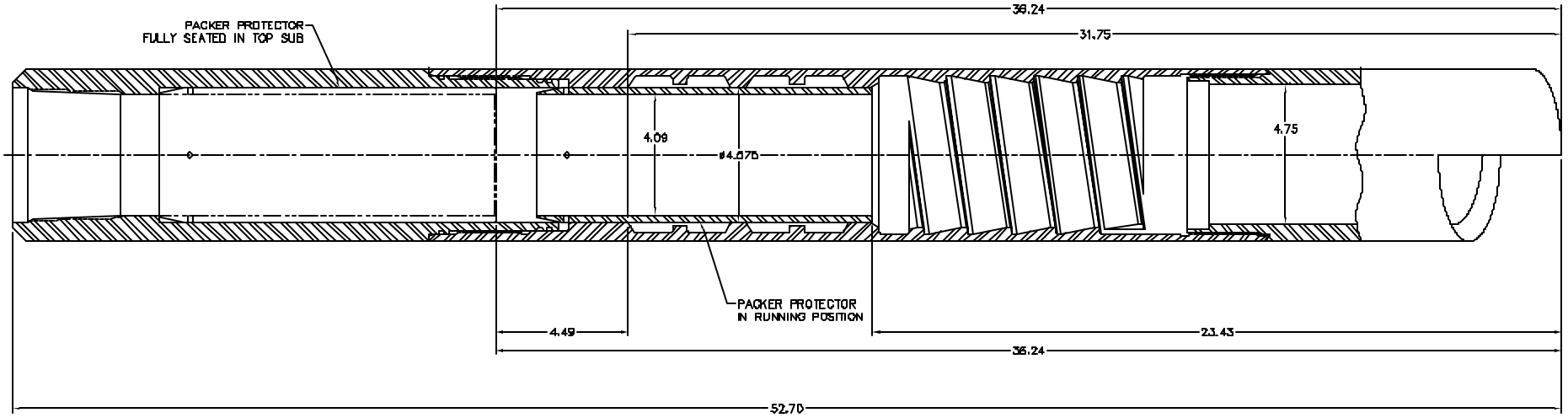
6. Install the Cutlipped Guide into the lower end of the Bowl.

7. Install O-Rings on the two five-foot long Extensions. Screw the first Extension into the top end of the Bowl. Screw the second Extension into the top end of the first Extension.

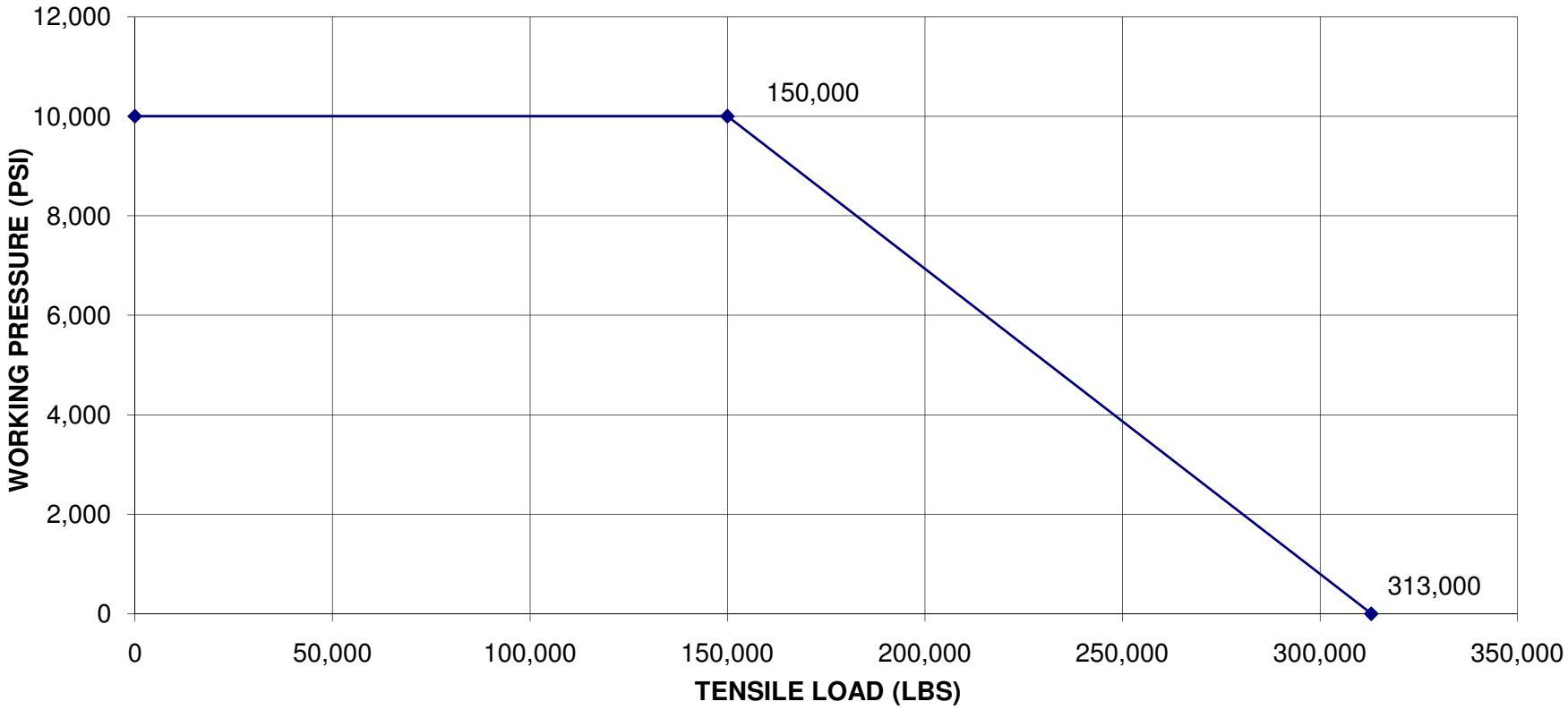
8. Install O-Ring on Top Sub. Screw Top Sub into top end of second Extension.

Follow recommended Make-Up Torque as provided in chart.

510L-005-001 4-1/2" LOGAN HP CASING PATCH



STRENGTH DATA FOR LOGAN 5.88" OD "L" TYPE CSG PATCH
4-1/2 CASING, 10K PSI MAX WP 125K YIELD MAT'L
LOGAN ASSEMBLY NO. 510L-005 -000



COLLAPSE PRESSURE:
11,222 PSI @ 0 TENSILE
8,634 PSI @ 220K TENSILE

Tensile Strength @ Yield:
Tensile Strength w/ 0 Int. Press.= 472,791lbs.
Tensile Strength w/ 10K Int. Press.= 313,748lbs.

DATA BY SLS 11/16/2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 37355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: BONANZA 1023-8J3

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047504980000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER: 720 929-6515 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1579 FSL 2247 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 10.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	✓ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 3/27/2011	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has concluded wellhead/casing repairs on the subject well location. Please see the attached chronological history for details of the operations.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Gina Becker	720 929-6086	Regulatory Analyst II
SIGNATURE N/A		**DATE** 3/27/2011

RECEIVED Mar. 27, 2011

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8J3 YELLOW	Spud Conductor: 2/17/2010	Spud Date: 2/20/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: LEED 698/698, LEED 465/465
Event: WELL WORK EXPENSE	Start Date: 3/9/2011	End Date: 3/16/2011
Active Datum: DFE @0.00ft (above Mean Sea Level)	UWI: NW/SE/0/10/S/23/E/8/0/0/6/PM/S/1,579.00/E/0/2,247.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
3/9/2011	7:00 - 7:30	0.50	MAINT	48		P		RU RD
	7:30 - 7:30	0.00	MAINT	34		P		MIRU, 230# TBG & CSG, KILL WELL ,PUMP 10 BBLS DWN TBG, NDWH, NU BOP'S, POOH TBG STD BACK 87 STDS, 5502.05' LAY DWN 66 JTS 2066.00' ON SILLS, RU CUTTERS,PU GAUGE RING TIH TO 5754, POOH, PU 10K CBP TIH SET 10K PLUG 5725', BAIL 4 SX CEMENT ON PLUG, RD CUTTERS, TIH WITH 87 STDS TBG, BREAK CIRC,PRESSURE TEST CSG TO 1000# 15 MIN LAND TBG, ND BOP'S, NUWH RDMO TO BON 1023-8J1S 10K CBP 5725' TOP PERF 5770' BTM PERF 8032' WTR PUMPED 35 BBLS ON FORMATION

RECEIVED Mar. 27, 2011

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8J3 YELLOW	Spud Conductor: 2/17/2010	Spud Date: 2/20/2010
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Active Datum: DFE @0.00ft (above Mean Sea Level)	UWI: NW/SE/0/10/S/23/E/8/0/0/6/PM/S/1,579.00/E/0/2,247.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
3/14/2011	7:00 - 17:30	10.50	WO/REP	30		P		7AM [DAY 2] JSA--R/D RIG, R/U RIG,CUT CSG,WIRELINE, LIFTING, NDWH, NUWH. PRESSURE TESTING. BONANZA 1023-8J PAD WELL: RD FROM BONANZA 1023-8J1S. MOVE OVER AND R/U ON BONANZA 1023-8J3S. SP;OT EQUIP. WHP=0#.EOT @ 5502' NDWH, NUBOP, R/U FLOOR & TBG EQUIP.UNLAND TBG. L/D TBG HNGR. POOH STDG BACK 87 STDS 2-3/8" L-80 TBG. L/D XN NIPPLE. R/D FLOOR & TBG EQUIP. NDBOP. R/U SWVL. EST TOC @ 150'. FILL CSG W/ TMAC. P/U WTFRD INTERNAL CSG CUTTER & CUT OFF 4-1/2" CSG 7' BELOW SURFACE. R/D SWVL. POOH & L/D TOOLS AND CSG SUB. P/U WTFRD 4-1/2" O.S. RIH & LATCH ON FISH TOP. MIRU WTFRD CSG CREW & CUTTERS. PUT 5000# BACK TORQUE ON CSG. CSG BACKED OFF. RDMO CUTTERS. POOH W/ 4-1/2" CSG LAYING DN 2 JTS. PIN LOOKING UP DOWN HOLE. P/U NEW JT CSG W/ ENTRY GUIDE & RIH W/ 2 JTS CSG. TAG CSG TOP @ 92' +-. THREAD INTO CSG & TORQUE UP TO 7000#.--- TOOK 26-1/2" TURNS. P/U 100,000# TENSION ON CSG. FILL 4-1/2" 7 8-5/8" ANNULUS W/ TMAC. MIRU B&C. P.T. 4-1/2" CSG TO 1000# FOR 15 MIN, 3500# FOR 15 MIN & 7000# FOR 30 MIN. INSTALL C-21 SLIPS, LAND CSG W/ 80,000# TENSION. CUT OFF & DRESS 4-1/2" CSG. NUWH. P.T. 4-1/2" X 8-5/8" ANNULUS TO 200#, LOST 50# IN 15 MIN. P.T. TO 500# LOST 100# IN 30 MIN. RDMO B&C. NUBOP. FINISH N/U WELL HEAD TO WTFRD SPECS & P.T. R/U FLOOR. 5:30 PM SWI-SDFN.
3/15/2011	7:00 - 7:30	0.50	ALL	48		P		HSM, REVIEW AIR FOAM UNIT.
	7:30 - 9:30	2.00	ALL	31	I	P		PU 3-7/8 MILL & POBS, RIH W/ 174 JTS. L-80 TBG, RU SWAB EQUIPMENT & BROACH TBG, W/ 1.9, RD SWAB EQUIPMENT, PU 6 JTS. TBG F/ TBG SEALS, TAG CMT @ 5670'.
	9:30 - 10:00	0.50	ALL	47	A	P		RU PWR SWVL, INSTALLED TSF, RU AIR FOAM UNIT.
	10:00 - 10:45	0.75	ALL	47	C	P		HAVING PROBLEMS STARTING AIR FOAM UNIT,
	10:45 - 11:30	0.75	ALL	31	H	P		BROKE CIRC IN 45 MINS
	11:30 - 11:50	0.33	ALL	44	A	P		D/O CMT F/ 5670' TO 5725' IN 20 MINS.
	11:50 - 12:00	0.17	ALL	44	C	P		D/O CBP @ 5725' IN 10 MINS, HAD 150 PSI. INCREASE
	12:00 - 13:15	1.25	ALL	44	D	P		CBP STUCK IN CSG COLLAR, D/O CBP, FELL THROUGH, LD PWR SWVL, PU & RIH 49 JTS. 2-3/8 L-80 TBG, TAG SCALE @ 7229',

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8J3 YELLOW	Spud Conductor: 2/17/2010	Spud Date: 2/20/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: LEED 698/698, LEED 465/465
Event: WELL WORK EXPENSE	Start Date: 3/9/2011	End Date: 3/16/2011
Active Datum: DFE @0.00ft (above Mean Sea Level)	UWI: NW/SE/0/10/S/23/E/8/0/0/6/PM/S/1,579.00/E/0/2,247.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	13:15 - 14:30	1.25	ALL	31	I	P		POOH 49 JTS. 2-3/8 TBG, KILL TBG W/ 10 BBLS, REMOVE TSF, RIH 49 JTS. TAG SCALE @ 7229', RU PWR SWVL,
	14:30 - 15:00	0.50	ALL	31	N	P		INSTALL TSF, BROKE CIRC IN 30 MINS, C/O F 7229 TO 7279' FELL THROUGH, LD PWR SWVL,
	15:00 - 15:20	0.33	ALL	31	I	P		PU & RIH 11 JTS. TAG SCALE @ 7586', RU PWR SWVL,
	15:20 - 16:50	1.50	ALL	31	N	P		C/O SCALE F/ 7586' TO 7601' FELL THROUGH, RIH & TAG 8145', (113' BELOW BTM PERF) CIRC HOLE CLEAN. RD PWR SWVL.
	16:50 - 18:00	1.17	ALL	31	I	P		POOH & LD 18 JTS. ON TRAILER, & 10 JTS. IN DERRICK, REMOVE TSF, RIH 10 JTS. DROP BALL, PUMP OFF BIT W/ 5 BBLS, & 1700 PSI. SWI, SDFN.
3/16/2011	7:00 - 7:30	0.50	ALL	48		P		HSM, REVIEW BROACHING TBG.
	7:30 - 10:00	2.50	ALL	31	I	P		CONTROL TBG W/ 10 BBLS, RU SWAB EQUIPMENT, RIH W/ 1.9 & BROACH TBG, RD SWAB EQUIPMENT, LAND TBG HANGER, RD FLOOR & TBG EQUIPMENT, ND BOPS, NU WH, RDMO. MOVE RIG TO SOUTHMAN CANYON 923-31K. TBG DETAIL KB----------13' HANGER----------.83" 240 JTS. L-80 TBG @----------7567.74' POBS & XN 1.875----------2.20' EOT @----------7583.77' WLTR. 0 BBLS TOP PERF @ 5770' BTM PERF @ 8032' C/O TO 8145'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP
Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217
Phone Number: (720) 929-6029

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
See Atchmt	See Atchmt						
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
	99999	18519				5/1/2012	

Comments: Please see attachment with list of Wells in the Ponderosa Unit. 5/30/2012
lwsmvd

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

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MAY 21 2012
Div. of Oil, Gas & Mining

Cara Mahler
Name (Please Print)

Signature

REGULATORY ANALYST
Title

5/21/2012
Date

(5/2000)

well_name	sec	twp	rng	api	entity		lease	well	stat	qtr_qtr	bhl	surf	zone	a_stat	l_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717		1	GW	P	SENW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742		1	GW	S	SESW		1	WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	090S	230E	4304734898	13755		1	GW	P	NWNW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149	13994		1	GW	P	NWSE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31B	31	090S	230E	4304735150	13953		1	GW	P	NWNE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31P	31	090S	230E	4304735288	14037		1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157		1	GW	P	SENE		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31O	31	090S	230E	4304737205	16827		1	GW	P	SWSE		1	MVRD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	090S	230E	4304737209	16521		1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	P	NENE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	P	SWNE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	P	NENE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	P	SWNW		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	P	NENW		1	MVRD	P	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	P	NESW		1	MVRD	P	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	P	SENW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	P	NWNE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	P	NWNW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	P	SENE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1	GW	P	NWSW		1	MVRD	P	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1	GW	P	NWSE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1	GW	P	NESE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3	GW	P	SWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3	GW	P	NENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3	GW	P	NENE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3	GW	P	SWNE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O	02	100S	230E	4304735662	14289		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3	GW	S	NESE		3	WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3	GW	P	SWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3	GW	P	SENE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3	GW	P	NWNE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3	GW	P	SESE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3	GW	P	SESW		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2L	02	100S	230E	4304737225	15833		3	GW	P	NWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2F	02	100S	230E	4304737226	15386		3	GW	P	SENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D-4	02	100S	230E	4304738761	16033		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O-1	02	100S	230E	4304738762	16013		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H3CS	02	100S	230E	4304750344	17426		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G2CS	02	100S	230E	4304750346	17429		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G1BS	02	100S	230E	4304750347	17427		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995

BONANZA 1023-2M1S	02	100S	230E	4304750379	17443		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445		3	GW	P	SENW	D	3	WSMVD	P	ML 47062	N2995
BONANZA 4-6 *	04	100S	230E	4304734751	13841		1	GW	P	NESW		1	MNCS	P	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155		1	GW	P	SWNW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252		1	GW	P	NENW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930		1	GW	P	SWSW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4O	04	100S	230E	4304735688	15111		1	GW	P	SWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446		1	GW	P	NESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352		1	GW	P	NWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318		1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351		1	GW	P	NWNE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393		1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442		1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395		1	GW	P	SESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356		1	GW	P	SENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5O	05	100S	230E	4304735438	14297		1	GW	P	SWSE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729		1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699		1	GW	P	SWSW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922		1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904		1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824		1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793		1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732		1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825		1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055		1	GW	P	NWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795		1	GW	P	SESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060		1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323		1	GW	P	NESE	D	1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484		1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507		1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796		1	GW	TA	NESW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951		1	GW	P	NENW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170		1	GW	P	SWNW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233		1	GW	P	SWSW		1	WSMVD	P	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221		1	GW	P	SWNE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6O	06	100S	230E	4304735630	14425		1	GW	TA	SWSE		1	WSMVD	TA	U-38419	N2995

* not moved in unit

BONANZA 1023-6A	06	100S	230E	4304736067	14775		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-6N	06	100S	230E	4304737211	15672		1	GW	P	SESW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6L	06	100S	230E	4304737212	15673		1	GW	P	NWSW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6J	06	100S	230E	4304737213	15620		1	GW	P	NWSE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	100S	230E	4304737214	15576		1	GW	TA	SENW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794		1	GW	P	SESE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6H	06	100S	230E	4304737324	16798		1	GW	S	SENE		1	WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100S	230E	4304737429	17020		1	GW	P	NWNW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100S	230E	4304750453	17581		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I2S	06	100S	230E	4304750457	17790		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I4S	06	100S	230E	4304750458	17792		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244		1	GW	S	NENW		1	WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943		1	GW	P	NWNE		1	MVRD	P	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054		1	GW	P	NWSW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		1	GW	P	NWNW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		1	GW	P	SESE		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		1	GW	P	SENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		1	GW	P	SESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715		1	GW	P	SWSW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7K	07	100S	230E	4304737216	16714		1	GW	P	NESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	100S	230E	4304737217	16870		1	GW	P	SWNW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	100S	230E	4304737326	16765		1	GW	P	SWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304737327	16796		1	GW	P	NENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7O	07	100S	230E	4304738304	16713		1	GW	P	SWSE		1	MVRD	P	UTU-38420	N2995
BONANZA 1023-7B-3	07	100S	230E	4304738912	17016		1	GW	P	NWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-07JT	07	100S	230E	4304739390	16869		1	GW	P	NWSE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	17494		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7J2DS	07	100S	230E	4304750475	17495		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7L3DS	07	100S	230E	4304750476	17939		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7M2AS	07	100S	230E	4304750477	17942		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7O4S	07	100S	230E	4304750480	17918		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 8-2	08	100S	230E	4304734087	13851		1	GW	P	SESE		1	MVRD	P	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843	1	GW	P	NWNW		1	MVRD	P	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932	1	GW	P	NENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876	1	GW	P	NWSW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104	1	GW	P	SESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877	1	GW	S	SENW		1	WSMVD	S	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358	1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354	1	GW	P	NESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8M	08	100S	230E	4304738217	16564	1	GW	P	SWSW		1	MVRD	P	UTU-37355	N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903	1	GW	P	SWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397	1	GW	P	SWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355	1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292	1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353	1	GW	P	SENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8O	08	100S	230E	4304738305	16392	1	GW	P	SWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019	1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518	1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519	1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520	1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B2AS	08	100S	230E	4304750485	17521	1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O2S	08	100S	230E	4304750495	17511	1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509	1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3S	08	100S	230E	4304750497	17512	1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510	1	GW	P	NWSE		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100S	230E	4304750502	17543	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169	1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167	1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166	1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G3AS	08	100S	230E	4304751134	18168	1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G4DS	08	100S	230E	4304751140	18144	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H2DS	08	100S	230E	4304751141	18142	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H3DS	08	100S	230E	4304751142	18143	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8I4BS	08	100S	230E	4304751144	18155	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J4BS	08	100S	230E	4304751145	18154	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P1AS	08	100S	230E	4304751146	18156	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P4AS	08	100S	230E	4304751148	18157	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2DS	08	100S	230E	4304751149	18201	1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995

BONANZA 1023-8E3DS	08	100S	230E	4304751150	18200		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K1CS	08	100S	230E	4304751151	18199		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8L3DS	08	100S	230E	4304751153	18197		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2AS	08	100S	230E	4304751154	18217		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2DS	08	100S	230E	4304751155	18216		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N2BS	08	100S	230E	4304751156	18218		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3CS	08	100S	230E	4304751157	18254		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N3DS	08	100S	230E	4304751158	18215		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O4AS	08	100S	230E	4304751159	18252		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468		1	GW	P	NENW		1	MVRD	P	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767		1	GW	S	SWSW		1	MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685		1	GW	S	NWSE		1	MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852		1	GW	P	NWNE		1	MVRD	P	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892		1	GW	P	SESW		1	MVRD	P	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931		1	GW	P	SWNW		1	WSMVD	P	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766		1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398		1	GW	P	NWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989		1	GW	P	NWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782		1	GW	P	NWNW		1	MVRD	P	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164		1	GW	P	NWSW		1	WSMVD	P	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501		1	GW	P	SWNW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 11-2 ✯	11	100S	230E	4304734773	13768		1	GW	P	SWNW		1	MVMCS	P	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132		1	GW	P	NESW		1	WSMVD	P	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764		1	GW	P	NWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797		1	GW	P	SENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711		1	GW	P	NWNW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826		1	GW	P	SWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736		1	GW	P	NENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839		1	GW	P	NWSE		1	WSMVD	P	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646		1	GW	P	SESW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687		1	GW	P	SWSW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987		1	GW	P	NWSW		1	WSMVD	P	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480		1	GW	P	NENW		1	MVRD	P	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500		1	GW	S	NENW		1	MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799		1	GW	P	NWNW		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-14C	14	100S	230E	4304738299	16623		1	GW	P	NENW		1	MVRD	P	UTU-38427	N2995
BONANZA FEDERAL 3-15	15	100S	230E	4304731278	8406		1	GW	P	NENW		1	MVRD	P	U-38428	N2995

✯ not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688	1	GW	P	SENE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988	1	GW	P	NWSE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492	1	GW	P	NESE	D	1	MVRD	P	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493	1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490	1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491	1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495	3	GW	P	NESE		3	WSMVD	P	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987	3	GW	OPS	NWSE		3	WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165	1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585	1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410	1	GW	P	SWNE		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395	1	GW	P	NWNE		1	WSMVD	P	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668	1	GW	P	NWNW		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625	1	GW	P	NENE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624	1	GW	P	SENW		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645	1	GW	P	SWNW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734	1	GW	P	NENW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135	1	GW	P	SWNE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496	1	GW	P	SENW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565		GW	P	SENW			MVRD	P	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320		GW	P	NENW	D		WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319		GW		NENW	D				UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317		GW	P	NENW	D		WSMVD	P	UTU 38419	N2995

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP

Operator Account Number: N 2995

Address: P.O. Box 173779

city DENVER

state CO zip 80217

Phone Number: (720) 929-6100

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304750496	BONANZA 1023-8J1S	NWSE	8	10S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	17509	2/17/2010	2/25/10

Comments: MIRU PETE MARTIN BUCKET RIG. WSMVD
SPUD WELL LOCATION ON 2/17/2010 AT 09:00 HRS. BHL = NWSE

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304750498	BONANZA 1023-8J3	NWSE	8	10S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	17510	2/17/2010	2/25/10

Comments: MIRU PETE MARTIN BUCKET RIG. WSMVD
SPUD WELL LOCATION ON 2/17/2010 AT 11:00 HRS.

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304750495	BONANZA 1023-8O2S	NWSE	8	10S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	17511	2/17/2010	2/25/10

Comments: MIRU PETE MARTIN BUCKET RIG. WSMVD
SPUD WELL LOCATION ON 2/17/2010 AT 13:00 HRS. BHL = SWSE

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

RECEIVED
FEB 18 2010

ANDY LYTLE
Name (Please Print)

Signature

REGULATORY ANALYST
Title

2/18/2010
Date

(5/2000)